

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ASAP~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Ojo Amarillo, Well No. 5, in. NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 28, T. 29N, R. 14W, NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

660'/E & 660'/N

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	162'	150
5-1/2"	5230'	200
2-3/8"	5179'	- -

County. Date Spudded July 10, 1960 Date Drilling Completed July 22, 1960
Elevation 5617' G.L. Total Depth 5244' ~~xxx~~ COTD 5210'
Top Oil/Gas Pay 5155' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5155'-5171' 4 shots/foot
Open Hole None Depth 5243' Casing Shoe 5197' Depth 5197' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 337 bbls. oil, No bbls water in 24 hrs, - min. Size Choke 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks August 2, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (5155'-5171') with 53,350 gals. oil and 60,000# sand. Flushed with 5,250 gals. oil. Spotted 250 gals. mud acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 10 1960, 19 El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		1
PIRE		1
U.S.A.S.		1
LAND OFFICE		
TRANS. ORDER	OIL	
	SEAS	
PRODUCTION OFFICE		1
OPERATOR		2