

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2168

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

H. V. Cha Cha

8. FARM OR LEASE NAME

H. V. Cha Cha Unit

9. WELL NO.

41-28

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-29N-14W - RUPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bumble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 28.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,628' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Repair Casing Leak

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Have hole in casing at approximately 2,800'. Repair as follows:

Set bridge plug approximately 200' below leak and place approximately 20' of sand on top of bridge plug. Set full bore cementer approximately 250' above casing leak, circulate water down tubing and behind casing. If well circulates satisfactorily, circulate until returns are clean.

Pump in 300 sacks 50-50 Pozmix cement with 2% gel and displace tubing with water. Wait on cement 24 hours. Clean out to top of bridge plug and test to 500 psi. Pull bridge plug, clean out and return to production.

If well will not curculate, squeeze with 100 sacks 50-50 Pozmix cement with 2% gel and displace tubing with water.

Confirming verbal approval of Mr. Seelinger to M. D. Smith on 5-7-70.

cc: El Paso Natural Gas Co.

Clinton Oil Co.

Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

5-7-70

(This space for Federal Bureau use)

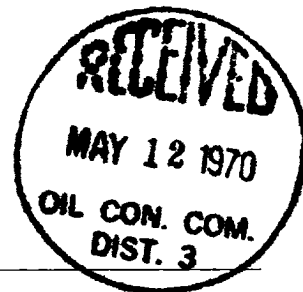
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

alcal



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon any well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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