

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2168

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

M. W. Cha Cha

8. FARM OR LEASE NAME

M. W. Cha Cha Unit

9. WELL NO.

41-28

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-29N-14W - NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 28.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT)

5,628' DF

16.

Check Appropriate Box CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Casing Leak

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran tubing with 5 1/2" packer. Found hole in casing between 2952' and 2985'. Pulled tubing and packer. Reran tubing with 5 1/2" retrievable bridge plug and 5 1/2" full bore packer. Set bridge plug at 3304'. Dumped 2 sacks sand on top of plug. Tested to 500#, held OK. Pulled tubing and packer up to 2892' and set packer. Circulated thru hole in casing between 5 1/2" casing and surface casing, circulated OK. Cemented thru hole with 300 sacks 50-50 Pozmix, 2% gel. Staged last 50 sacks cement 3 times at 5 minute intervals. Max. press. 800#. Waited on cement.

Went in hole, found top of cement at 2926'. Drilled 9' of cement and bit fell free. Ran bit to 2987'. Pressured up on casing to 200#. Bled off in 5 minutes. Pulled tubing and reran with packer. Spotted cement 3005' (25 sacks), pulled tubing and packer to 2833'. Pressured up to 800#, casing held. Pulled packer and reset at 2630'. Pressured up to 800# for one hour. Pulled tubing and packer. Went back in hole with tubing and bit. Drilled cement 2824'-2918', soft cement to 3005'. Circulated and cleaned up hole to top of bridge plug at 3300'. Pressured on casing to 800#. OK. Pulled bridge plug and tubing. Ran tubing with Baker tubing anchor set 10' above seating nipple. Ran pump and rods and returned to production. Job complete 5-9-70.

cc: El Paso Natural Gas Co.

Clinton Oil Company

Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Chief Engineer

DATE 5-25-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
MAY 28 1970
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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CHANGE OPERATOR NAME FROM
MORRIS OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1962