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SANTA FE		!	
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IJ.S.G.S.			
LAND OFFICE			
INANSPORTER	OIL	2	
	GAS		
SPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE  U.S.G.S.  LAND OFFICE  INANSPORTER OIL 2  GAS		4115	Effective 1-1-65
IRANSPORTER OIL 2	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
I RANSPORTER	AUTHORIZATION TO TRA	AND ON TOTAL AND HATOKAL G	^3
DEERATOR /			
HOPATION OFFICE			
Suburben Pro	pane Gas Corp.		
Address Suburban 110	Jane das dorp.		
	ational Bldg.; San Ant	onio, Texas 78205	
Reason(s) for filing (Check proper		Other (Planse explain)	
New Well	Change in Transporter of: Oil X Dry Gu	Effective Date	: 3-1-75
Recom, witon Change Ownership	Casinghead Gas Conder		
If change of ownership give namend address of previous owner	3		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lease	, Lease No.
NW Cha Cha Unit 2			or Fee Federal 2168
Location			
Unit Letter A	660 Feet From The N Lin	ne and 660 Feet From T	he E
			O
Line of Section 28	Township 29N Range	14W , NMPM,	San Juan County
DECICE ATTON OF TRANSPO	ORTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of	Oil 📉 or Condensate	Address (Give address to which approx	
Four Corners Pipel	ine-90%,Plateau- <b>10%</b> (s <sub>P</sub>		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		Is aga actually connected? Whe	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. 0 26 29N 14W	Is gas actually connected? Whe	• (1
give location of tanks.		1	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Worker Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Comple	etion = (X)	(00)	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Dath	P.B.T.D.
		Top Oll Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top of the Pay	
Perforations		FED COM	Depth Casing Shoe
		00.7.3	
	TUBING, CASING, AN		CARLES CENERAL
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (F. 1010), pump, gus	,,, e.c.,
	Tubing Pressure	Casing Pressure	Choke Size
	1 doing 7100000		
Length of Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	OH-BBIS.		
Length of Test  Actual Prox. During Test	011-2013.		
	On about		
Actual Pros. Dur. : Test  GAS WELL		Phla Condensatia/MMCF	Gravity of Condensate
Actual Pros. During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pros. During Test  GAS WELL  Actual Pros. Test-MCT/D	Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actus: Pres. Dur.e.; Test  GAS WELL	Length of Test		
GAS WELL  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCP/D  Learn, Freshod (piper, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
GAS WELL  Actual Prod. Test-MCF/D  Least, Frad. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
GAS WELL  Actual Prod. Test-MCT/D  Learn, Lethod (proc. back pr.)	Length of Test  Tubing Pressure (Shut-in)  ANCE	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
Actual Pros. During Test  GAS WELL  Actual Frod. Test-MCF/D  Learn, Frethod (pros. back pr.)  Say (AT COMPLIANCE)	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation of the information given	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  APPROVED  Storned by E	Choke Size  ATION COMMISSION FEB 2 1974  mery C. Arnold
GAS WELL  Actus: Pros. Dur. 1: Test  GAS WELL  Actus: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)  ANCE	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BYOriginal Signed by E	Choke Size
GAS WELL  Actus: Pros. Dur. 1: Test  GAS WELL  Actus: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation of the information given	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SyOriginal Signed by E	Choke Size  ATION COMMISSION FEB 2 1974 mery C. Arnold  SUPPRVISOR DIST. #3
GAS WELL  Actus: Pros. Dur.n.; Test  GAS WELL  Actus: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D  Fast: Frod. Test-MCF/D	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  SyOriginal Signed by E  TITLE  This form is to be filed in	Choke Size  ATION COMMISSION FEB 2 1974  mery C. Arnold  SUPERVISOR DIST. #3  compliance with RULE 1104.
GAS WELL  Actual Production Test  Castal Frod Test-MCS/D  Learn, Lethod (prod, back pr.)  Condition of the compile above is true and complete to	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.  Jack D. Cook	Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  By Original Signed by E  TITLE  This form is to be filed in  If this is a request for allo	TION COMMISSION FEB 2 1974  mery C. Arnold  SUPERVISOR DIST. #3  compliance with RULE 1104.  wable for a newly drilled or deeper
GAS WELL  Actual Production Test MCT/D  Teath , Bethod (prod., back pr.)  The Congress of the rules of the rules of the compile above , a true structural compile to	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation of the best of my knowledge and belief.  Jack D. Cook  (Signature)	Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  3yOriginal Signed by E  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accomplished to the well in accomplished the second of the second or the well in accomplished the second of the second	TION COMMISSION FEB 2 1974  THE SUPERVISOR DIST. #3  compliance with RULE 1104.  wable for a newly drilled or deeper anied by a tabulation of the deviate ordance with RULE 111.
GAS WELL  Actual Proj. During Test  GAS WELL  Actual Proj. Test-MCT/D  Test of Frod. Test of MCT/D  Test of Frod. T	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.  Jack D. Cook	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SyOriginal Signed by E  TITLE  This form is to be filed in  If this is a request for alio  well, this form must be accomplicated taken on the well in accomplicate taken on the well in accomplicate taken on new and recompleted wells.	TION COMMISSION FEB 2 1974  THE SUPERVISOR DIST. #3  compliance with RULE 1104.  wable for a newly drilled or deeper anied by a tabulation of the deviate ordance with RULE 111.  ust be filled out completely for allegate.
GAS WELL  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCT/D  Testing Liethod (pulper, back pr.)  SER OF COMPLIA  Contribution and the feet compile above to true and complete to	Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.  Jack D. Cook  Signature)  gent  (Title)	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accomptests taken on the well in accompleted with the control of the completed with the control of the control o	Choke Size  ATION COMMISSION FEB 2 1974  THE STATE OF THE
GAS WELL  Actual Production Test-MCT/D  Learn, Lethod /pubs, back pr.)  Actual Production Compliance of the complete to the state and complete to the complete	Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.  Jack D. Cook  Signature) gent	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SyOriginal Signed by E  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accomptests taken on the well in accomptests taken on the well in accomplete with the complete on new and recompleted well name or number, or transport	TION COMMISSION FEB 2 1374  THE SUPERVISOR DIST. #3  compliance with RULE 1104.  wable for a newly drilled or deeper anied by a tabulation of the deviate ordance with RULE 111.  ust be filled out completely for allegate.