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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	RAL	LC	)WABI	E AND A	JTH	HORIZA	ATION					
•	]	OTRA	NSPC	JH	II OIL	AND NAT	<u> </u>	AL OAC		l No.	0 - 1			
Operator	_								30-0	)45- 🙆 `	79246	20		
Sirgo Operating, In	c													
Address P.O. Box 3531, Midl	and, T	exas	7970	2_										
Reason(s) for Filing (Check proper box)	<u> </u>					XX Other	(Plea	ase explain	<b>)</b>			· ·		
New Well		Change in			r of:	Cl.			1 numbe	rs.				
Recompletion	Oil		Dry Ga			Cn	ang	ge wer.	I Humbe	10.				
Change in Operator	Casinghea	d Gas	Condet	1820	<u> </u>	11 240	_	70	#4	7				
change of operator give name and address of previous operator								<u>~0</u>		1.				
							<u> </u>				Lease No.			
Lease Name	Well 140.   1001 14212; 1201-1-1					ng Formation	Formation Kind of State, F				ederal or Fee 14-20-603-2148			
NW Cha Cha Unit	<u> </u>	4	Ch	ıa	Cha C	Gallup								
Location	. lel	0D_	Feet F	ron	The	N_ Line	and	66	Fo	et From The _	<u> </u>	Line		
Unit Letter			Range		14W_	, NN	ирм,	·	San Jua	n		County		
000004 72 1					NATU	RAL GAS				<del></del>				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Oil														
Ciant Refining Co.							P.O. Box 256 Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing	head Gas		or Dr	y G	28	Address (Giw	e add	ress to wh	ich approved	copy of this j	OFM IS ID DE SO	<b>"</b>		
If well produces oil or liquids,	Unit	Sec.	Twp.	_ <sub> </sub>	Rge.	ls gas actually	y con	nected?	When	7				
nive togetion of tanks.	<u>i</u>				L	<u> </u>								
If this production is commingled with that i	from any o	ther lease of	pool, g	ive	comming	ling order num	ber:							
IV. COMPLETION DATA					s Well	New Well		orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Tues of Completion	- (20)	Oil We	1) <b>[</b>	Ga	IS WELL	New tren		0.20.01		i	İ			
Designate Type of Completion	Date Cor	npl. Ready	Lo Prod.			Total Depth	ــــــــــــــــــــــــــــــــــــــ			P.B.T.D.				
Date Spudded	Date Co.	p.:,								<u> </u>	<del> </del>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas	op Oil/Gas Pay				Tubing Depth			
Perforations											Depth Casing Shoe			
		TIRING	CAS	SIN	IG AND	CEMENT	NG	RECOR	D					
1015 0175		CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE	<del> </del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
	<del> </del>													
						<del></del>								
	 	ALLOV	VARI	F	<del></del>									
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR	Cotal value	e of loc	nd o	oil and mu	si be equal to a	or exc	eed top all	lowable for t	his depth or b	e for full 24 ho	ws.)		
	Date of	Test	<u> </u>			Producing N	Actho	d (Flow, p	ump, gas lift	, elc.)				
Date First New Oil Run To Tank	Date of	1 Cax					3	20	<del></del>	Choic Siz	<u> </u>			
Length of Test	Tubing	Pressure				Casing Page	Spine Spine							
						Water - Bb	le <sup>se</sup> .			G yc	F			
Actual Prod. During Test	Oil - Bt	ols.				Water - Do	i Da	JAN1	4 1991					
C+C WELL							ال	LCC	M_D	V	(Condense)			
GAS WELL Actual Prod. Test - MCF/D	Length	of Test				Bbls. Cond	ensat	MMCF	T 2		Condensate	engan gan meng Kapan		
Virtual Lion Loss 111-121						Casing Pre			· · · · ·	Choke Si				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pre	esure	(58101-10)						
VI. OPERATOR CERTIFI	CATE	OF CON	<b>MPLI</b>	Aì	NCE			II	NCED'	ΛΑΤΙΩΝ	1 DIVISI	ON		
ومحال مماني وريان مر	autatione of	the Oil Co	rectario	on.			U.		INOLIT	*/\\ I	. 5, 110	~··		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Da	Date Approved JAN 1 4 1991							
19 mine with contribute to alle open or in	$\bigwedge \Delta_{-}$	1					,	-FF			Λ.	,		
Donne !	(theater					Ву	By 3 1) Chang							
Signature Bonnie Atwater Production Technician							le_		SUPI	ERVISOR	DISTRIC	Г#3		
Printed Name		915/68			<b>\</b>	_    '"								
January 10, 1991		717/00	Teleph	one T	No.	-								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.