

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 29, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation Armenta Gas Unit, Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
D, Sec. 27, T. 29-N, R. 10-W, NMPM, Astee-Pictured Cliffs Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-8-57 Date Drilling Completed 10-13-57
Elevation 5503 (GL) Total Depth 1920 PBD 1870
Top ~~xxx~~ Gas Pay 1804 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 1808-50.

Open Hole --- Depth 1920' Depth 1870'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 40,000 pounds sand.

Casing --- Tubing --- Date first new
Press. --- Press. --- oil run to tanks ---

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1920' of 5-1/2" OD, 5.012" ID, 14 pound casing, and 1826' of 2-1/4" ID, 1.66" OD pipe used as tubing. Preliminary test 10-25-57, 3400 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: Oct 31 1957, 19 Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

ORIGINAL SIGNED BY

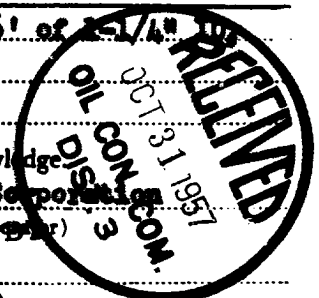
By: D. J. SCOTT
(Signature)

Title: Field Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
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