

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

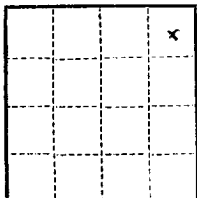
Santa Fe, N. M.

Lease No.

MM-06093

Unit

A



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 17 is located 510 ft. from N line and 510 ft. from E line of sec. 30
(Sec. and Sec. No.) (Range) (Section)
Total Depth 510 ft. (County or Subdivision) (State)

MAY 3 1961

The elevation of the derrick floor above sea level is 5110 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7 7/8" hole was drilled to a total depth of 5245' and 5 1/2" 14 lb. casing was cemented at 5244, using 150 sac 90% Portland cement on first stage and a second stage of 150 sac regular cement was placed through a DV tool set at 1351'. The plug was pumped down at 1:15 A.M., April 21, 1961. The cement was allowed to set until 1:30 A.M., April 22, 1961, at which time the DV tool was drilled and the top of the cement on the first stage was found at 5207, which was left in place giving a plug back T.D. of 5207. The rig was released and on 4/23/61 prior to perforating the casing was tested with 2000 lbs. with no pressure drop and the well was perforated from 5174 to 5184, 6 shots per ft, and fraced with 30,000 gals. of loose crude and 30,000 lbs. of sand with 750 lbs. of alumite at an injection rate of 36 bbls. per min. with a maximum treating pressure of 2300 p.s.i. After recovery of load oil the well was potentialized for 800 bbls. of oil per day on a 1" choke based on a 12 hr. test with a gas-oil ratio of 776 to 1.

Company ELIOTT, INC.

Address Box 1355

Roswell, New Mexico

By

Title

Vice President