

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078209
6. Indian Allotment or Tribe Name
019 FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Well Name and No. Gallegos Canyon Unit 28
3. Address and Telephone No. 5847 San Felipe, Suite 3600 Houston, TX 77057	9. API Well No. 30-045-07931
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 400' FNL & 770' FEL, Sec. 30, T29N-R12W	10. Field and Pool, or Exploratory Area N. Pinon Fruitland
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU CT. TOOH w/tbg on 11/21/90. TIH w/5-1/2" csg scraper to 1150'. Circ hole clean w/2% KCL. ND wellhead. NU BOPE. TOOH. LD tbg. RU WL. RIH & set CIBP @ 1150'. Dump 5 sxs cmt on CIBP. WOC. Press test csg & CIBP to 2000 psi. Press held. RU & perforate the Fruitland Sand from 932-950' w/ 12 g premium charged 4" gun @ 4 jspf. TIH w/pkr on 2-7/8" tbg & set @ 304'. Acidized perfs w/500 gal 7.5% HCL + additives. Swabbed back load. RU & fracture stimulate the Fruitland Sand w/30,500 gal 70 quality N2 foam w/20# base + 29,750# 20/40 sand. Flowed back load to frac tank. Flow test well to frac tank. WOPL.

RECEIVED

MAR 04 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Stephen F. Ball Title Production Engineer Date 1/30/91

(This space for Federal or State office use) Steve Ball

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date _____

FEB 20 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOOD