

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Ojo Amarillo, Well No. 6, in NE 1/4 NW 1/4,

(Company or Operator)

C

Sec. 28

T. 29N

(Lease)

14W

NMPM., Undesignated Gallup

Pool

Unit Letter

San Juan

County. Date Spudded July 24, 1960

Date Drilling Completed

August 6, 1960

Elevation 5599' G.L.

Total Depth 5196'

xxx COTD 5149'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

330°/N and 2310°/E

Top Oil/Gas Pay 5121' (Perfs.)

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 5121'-5130' 4 shots/foot

Open Hole None

Depth 5195'

Depth 5138'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 432 bbls. oil, No bbls water in 24 hrs, -- min. Size 17/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_

MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
**See Remarks**

Casing Tubing Date first new August 25, 1960  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fractured perfs. (5121'-5130') with 41,888 gals. oil and 40,000# sand. No Flush. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 30 1960, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Ewelly C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK

Petroleum Engineer

Title Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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