NO. OF COPIES RECEIVED 15

II.

III.

V.

| DISTRIBUTION SANTA FE / | | CONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 |
|--|---|---|---|
| U.S.G.S. LAND DEFICE TRANSPORTER DIL 2 | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | GAS |
| OPERATOR / PROPERIOR Operator | | LECIBLE | |
| Adres Orban Propa | ne Gas Corp. | | |
| 2120 Alamo Nat | ional Bldg.; San Anto | Onio, Texas 78205 | |
| New Well | Change in Transporter of: Oii X Dry Go Casinghead Gas Conde | A | e: 3-1-75 |
| If change or ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE | | |
| NW Cha Cha Unit 28 | 8 21 Cha Cha Ga | allup State, Federa | 14-25-60: 1 or Fee Federal 14-25-60: 2168 |
| Unit ener | 330 Feet From The N Lin | ne and 2310 Feet From | The W |
| Line of Aug. 28 To | ownship 29N Hange | 14W , NMPM, | San Juan County |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | Address (Give address to which appro | and copy of this form is to be seed |
| Four Corners Pipeli | ne-90%,Plateau-10%(spanished Gas or Dry Gas | ot sale only) Box 1 | 588. Farmington NM |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Fge. 0 26 29N 14W | is gas defaulty connected? Who | en |
| COMPLETION DATA | Oil Weil Gas well | | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completi | Date Compl. Ready to Fred. | Total Depth | P.B.T.D. |
| Fewarias DF, RAB, RI, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | . Tubing Depth |
| $P_{i,1} \sim P_{i} \sim e^{-i \frac{\pi}{2}}$ | <u> </u> | TER | Depth Casing Shoe |
| | | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| TEST DATA AND REQUEST F | | fter recovery of total volume of load oil (15th or be for full 24 hours) | and must be equal to or exceed top allow- |
| Date Fire: New Oil Bun To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Proc. During Test | Cil-Bbis. | Water - Sbis. | Gas-MCF |
| GAS WELL | | L | <u> </u> |
| Actual Prog. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Testing Method (putos, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| CERTIFIC TE OF COMPLIANCE | | OIL CONSERVATION COMMISSED 2 4 1974 | |

Ί. (

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

| Carle los | Jack D. Cook |
|-------------|--------------|
| (Signature) | Jack D. COOK |
| Agent | |
| (Title) | |
| 3-1-75 | - |
| (Date) | |

APPROVED_ By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.