	ANT A FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and &
	.\$.6.\$.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	GAS
	.AND OFFICE	_		
	TRANSPORTER GAS		1	A STATE OF THE STA
ž.,	PRORATION OFFICE		·	1
	Operator Oil C			No
	Slayton Oil Corp.			
	P. O. Box 150 Farmington, New Mexico 87401 Ph 327-60665 Reoson(s) for filing (Check proper box) Other (Please explain)			
	Lew Well Recompletion	Change in Transporter of: Oil Dry C		Water State of the Control of the Co
	Change in Ownership X		ensote	
	If change of ownership give name	Suburban Propane Explorat	tion Co, Inc. 2120 Alamo	National Rldo
	DESCRIPTION OF WELL AND			tonio, Texas 78205
•	Lease Name NW Cha Cha Unit 28	Well No. Pool Name, Including	A = A + A + A + A + A + A + A + A + A +	
	Location Control Control	21 Cha Cha Gall	up State, react	2168
	Unit Letter <u>C</u> : 33	O Feet From The N L	ine and 2310 Feet From	The W
	Line of Section 28 To	ownship 29 N Range	14 W , NMPM, San Jua	n Count
Ι.,		TER OF OIL AND NATURAL G		
	Nome of Authorized Transporter of Oi) (A) or Condensate [] Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401	
† 	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appr	
Ì	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W	hen
L	f this production is populated w	0 26 29N 14W		
	COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deepen	· Plug Back Same Res'v. Diff. Res
	Designate Type of Completi	on - (X)	None well worker. Deepen	July Buck Same Nes 1. Dill. Nes
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
-	Perforations	1		Depth Casing Shoe
-		TUBING, CASING, AN	D CEMENTING RECORD	
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
	TEST DATA AND REQUEST FOIL WELL		fier recovery of total volume of load oil option of be for full 24 hours	and must be equal to or exceed top also
_	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(fi, etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
F	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
C	ERTIFICATE OF COMPLIANC	DE	OIL CONSERVA	ATION COMMISSION
,	harabu castifu that the sular and	empletions of the Oil Compountion	APPROVED NOV 2	1982
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by CHARLES GHOLSON	
			TITL EDEPUTY OIL & GAS INSPECTOR, DIST. #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeperwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.	