

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 07949
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Likens Gas Com "B"
8. Well No. 1
9. Pool name or Wildcat Aztec Pictured Cliffs
10. Elevation (Show whether DF, RXD, RT, GR, etc.) 5525' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201
4. Well Location Unit Letter : 790 Feet From The South Line and 790 Feet From The East Line Section 24 Township 29N Range 10W NM 117-1 San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and Abandon the subject well.
See attached for procedure:

RECEIVED
MAY 28 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92MAY 20 PM 2:22
019 FARMINGTON, N.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 5/18/92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ DEPUTY OIL & GAS INSPECTOR, DIST. #3 _____ DATE MAY 28 1992
COMPOSITIONS OF APPROVAL, IF ANY:

Lickins Gas Com B #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with tbg and cement retainer. Set retainer at 1880'. Establish rate into perforations at 1910' to 1936'. Squeeze perforations with 30 sx class B cement. Pull out of retainer and spot a cement plug to 1800' (17 sx).
4. Run free point.
5. Cut and pull casing 50' above free point.
6. Set a continuous cement plug from free point surface. (est. 529 sx)
7. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM or state requirement.

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BLM
92 MAY 20 PM 2:22
019 FARMINGTON, N.M.

LIKINS GC B # 1
LOCATION, P24 29N 10W
SINGLE PC
ORIGINAL COMPLETION 04/56
LAST FILE UPDATE 10/91 BY CSW

BOT OF 9.625 IN OD CSA 205
36 LB/FT. W/205 SKS
CIR TO SURFACE
OJO ALAMO @720
KIRTLAND @900
FRUITLAND @1020

RECEIVED
BLM

92 MAY 20 PM 2:22

019 FARMINGTON, N.M.

PC-4SPF PERF 1922-1910
PC-2JSPF PERF 1922-1936

BOT OF 1.25 IN OD TBG AT 1906

PBTD AT 1944 FT.

TOTAL DEPTH 1970 FT.

BOT OF 5.5 IN OD CSA 1970
14 LB/FT. W/75 SKS

FILENAME:
3073

ESTIMATED TOC @1570