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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-104)
Revised 7/1/57

REQUEST FOR (COM) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

()	Company or C , So Letter	operator)	Galle ges Canyon Unit-Daketa No. 150 in SW // SW (Lease) T-29-N , R-12-N , NMPM , Basin Daketa P
	an Juan ase indicate		County. Date Spudded March 26, 1964, Date Drilling Completed April 2, I Elevation 5443 (RDS) Total Depth 6113 PBTD 6076
D	C	A	Perforations 5982 Name of Prod. Form. Daketa Producing interval - 5984-6008 with 2 shots per feet Perforations 5904-5916 with 2 shots per feet
E	F C	H	Open Hole Rome Casing Shoe 6113 Tubing 5906
L	K J	ı I	OIL WELL TEST - Cho Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
M	N C) P	Choke load oil used): bbls,oil, bbls water in hrs, min. Size GAS WELL TEST -
Size	Feet 353	Sax 225	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1000 MCF/Day; Hours flowed 3 Choke Size 3/10 Method of Testing: PITOT TUBE Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
2 3/1	2" 6344 pr 5925	1600	Casing Tubing Date first new Press. Press. oil run to tanks Shat.
	. Well o	empleted	Gas Transporter Ki Pase Natural Gas Company April 14, 1964 as Basin Dakota Field Development Well. Yey are attached.
Remarks	of Devi		

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

Gallegos Canyon Unit No. 150

DEPTH								:	DEV	JIA	TIO	N
364' 761' 1160' 1561' 1961' 1993: 2485' 2661' 3269' 3368' 3768' 3768' 3939' 4493' 5007' 5411'											1/2' 1/2' 3/4' 3/4' 3/4 1/2 3/4 3/4	
54821 58781 60151 61101	<u>A</u>	F	F	I	<u>D</u>	<u>A</u>	$\overline{\Lambda}$	Ī	<u>T</u>		3/4 3/4 1/2 3/4	

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit No. 150, Basin Dekota Field, located in the SW/4 SW/4 of section 22, T-29H, R-12M, San Juan County, New Mexico.

Signed 7 Hallingword Petroleum Engineer

THE STATE		OF I	NEN	MEXICO	SS.	
COUNTY	OF	SAN	JUA)	

BEFORE ME, the undersigned authority, on this day personally appeared known to me to be Petroleum Engineer for Fan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and f County and State this ______ day of ______

Notary Public



