

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
3004507951

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Attention:

Amoco Production Company

Lori Arnold

8. Well No.

150

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter M : 800 Feet From The South Line and 790 Feet From The West Line

Section

22

Township

29N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5443' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedures.

If you have any questions you can contact Lori Arnold at (303) 830-5651.

**RECEIVED**  
OCT 20 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lori Arnold*

TITLE

Business Analyst

DATE

10-15-1993

TYPE OR PRINT NAME

Lori Arnold

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

OCT 20 1993

CONDITIONS OF APPROVAL, IF ANY:

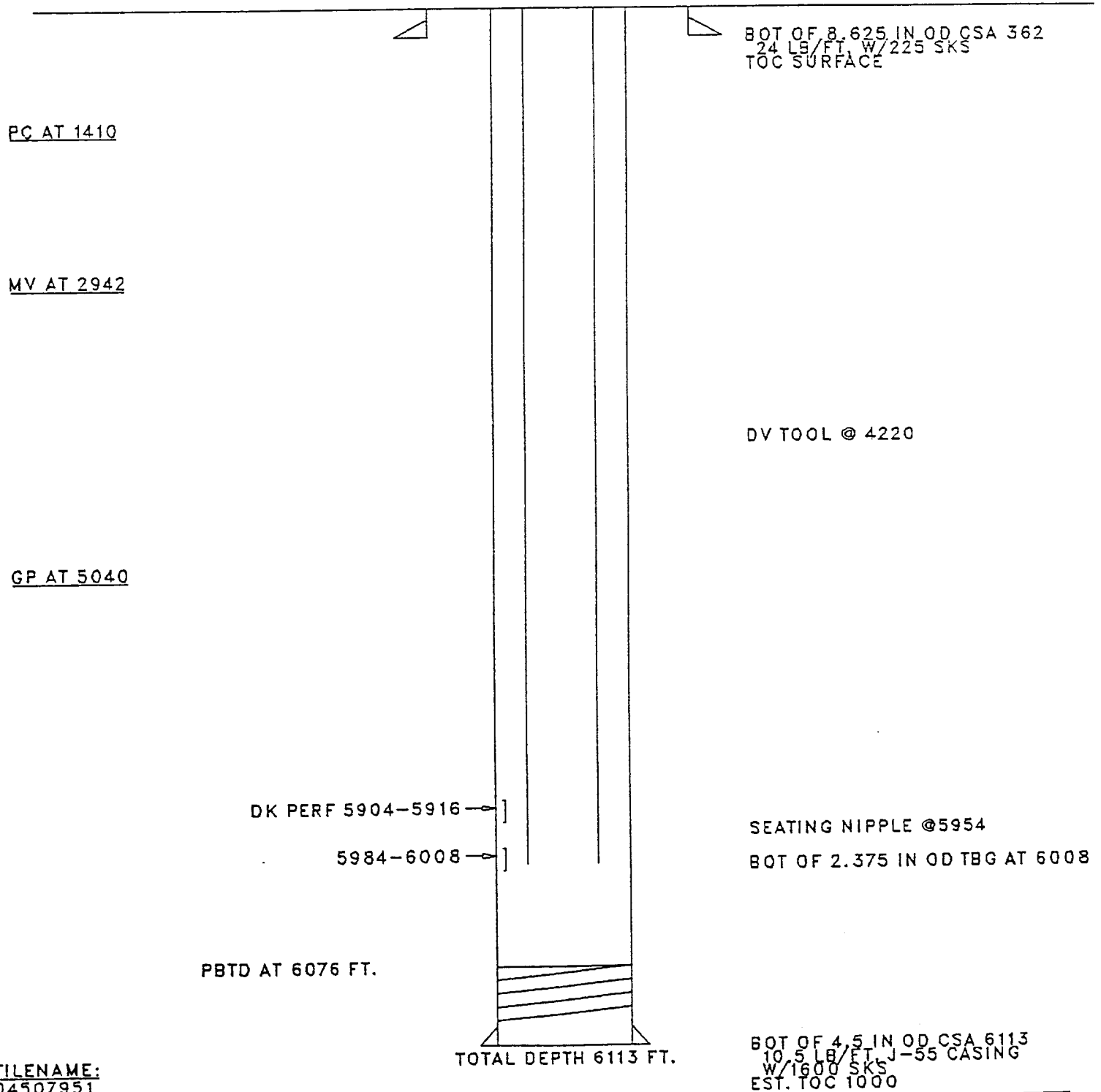
See PAGE 2

PXA Procedures  
Gallegos Canyon Unit 150

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 5862'. Test casing integrity to 500#. Squeeze perfs at 5904'-6008' with 76.11 cuft cement. Pull out of retainer and spot cement plug to 4850' with 135.86 cuft cement.
4. Pull up hole and spot cement plug at 3100' to 2900' for Mesa Verde (26.85 cuft) and 1475' to 1350' for Pictured Cliffs. (16.78 cuft) Run in hole with perfing gun and shoot squeeze holes at 900'. Attempt to circulate to surface through squeeze holes and displace cement to surface. ( 428.35 cuft cement use Bradenhead cement)
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

*IF CASING TEST FAILS, PROCEDURES MAY HAVE TO BE  
ALTERED AFTER STEP 3.*

GALLEGOS CANYON UNIT #150  
LOCATION, 22 29N 12W  
SINGLE DK  
ORIGINAL COMPLETION 4/64  
LAST FILE UPDATE 8/93 BY CSW



CASING LEAK REPAIRED 3128'-3694 2/83