

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~INDEX~~ - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-26-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION

Prosperity Gas Unit

(Company or Operator)

Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Lease)

0

Sec. 21

T. 29N

R. 10W

NMPM, Astee-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded 8-11-57

Date Drilling Completed 8-23-57

Elevation 5213 (GL)

Total Depth 1985' PBDT 1943'

Top SEA/Gas Pay 1809'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot - 1815-1867

Open Hole — Depth 1985' Depth 1825'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8300 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gallons acid, 14,000 gallons oil, 21000 lb. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter NONE

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1985' of 5-1/2" OD, 5.012" ID 14 lb casing and 1825' of 1-1/4", 1.66 OD, 2.3 lb, pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1957, 19\_\_\_\_

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

By: [Signature]  
(Signature)

Title Field Clerk

Send Communications regarding well to:

PAN AMERICAN PETROLEUM CORPORATION

Name Box 487

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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