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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~WATER~~ ALLOWABLE

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 23, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Navajo Tribal "H", Well No. 15, in SW 1/4 SE 1/4.

(Company or Operator)

(Lease)

0

Sec. 23

T. 29N

R. 14W

NMPM, Cha Cha Gallup

Pool

Unit Letter

San Juan

County. Date Spudded July 27, 1961

Date Drilling Completed August 7, 1961

Please indicate location:

Elevation 5504' (GL) Total Depth 5265' FBTD 5212'

Top Oil ~~XXX~~ Pay 5120' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Notch with Lane Wells cone frac at 5183'.
Perforated Gallup with 6 shots per foot 5126-5133'.

Perforations
Open Hole - - - Depth - - - Casing Shoe 5260' Depth 5196' Tubing

OIL WELL TEST -

Natural Prod. Test: - - - bbls. oil, - - - bbls. water in - - - hrs, - - - min. Size - - - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 167 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST - Flowing oil well.

Natural Prod. Test: - - - MCF/Day; Hours flowed: - - - Choke Size - - -

Method of Testing (pitot, back pressure, etc.): - - -

Test After Acid or Fracture Treatment: - - -

Choke Size - - - Method of Testing: - - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,600 gallons oil and 35,000 pounds sand (300 gallons NCA)

Casing Tubing Date first new Press. Press. oil run to tanks August 13, 1961

Oil Transporter Newwood Corporation

Gas Transporter NONE

Remarks: Completed as Cha Cha Gallup Field Development well August 22, 1961. Potential test August 22, 1961, flowed 167 barrels of oil per day on 32/64" choke. Tubing pressure flowing 75 psi, casing pressure flowing 350 psi, Gravity 40.1° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: August 24, 1961, 19

Pan American Petroleum Corporation

ORIGINAL SIGNED (Company or Operator)

L. O. Speer, Jr.

By: (Signature)

OIL CONSERVATION COMMISSION

Supervisor Dist. # 3

By:

Title Area Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

Title Original Signed Emery C. Arnold

STATE OF NEW MEXICO
ELECTION REGISTRATION COMMISSION
DISTRICT OFFICE
4
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