Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 11/15/57  POO  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Detailed account of work done, nature and quantity on Hovember 12, 1957, 5-1/2* easing was set at 1818*  50 sacks of cement. Cement did not circulate but shouth 2500 pounds pressure (special test) for 30 minute pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS Original Well Data:  OF Elev. TD PBD Prod. In Thing. Dia Thing Depth Oil String Deepth Hole Interval (s)  Open Hole Interval Producing Formatics RESULTS OF WORKOVER:	Results  Remed  Other  of material  with 375 streeff water  es, which	Pictured Clif s of Test of C ial Work ls used and r acks ecsent, r flow. Pipe	Casing Shut-off results obtained by was tested drap in
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Date of Test			
Dil Production, bbls. per day	<del></del>		
Gas Production, Mcf per day	- <del></del>	1012	
Water Production, bbls. per day	<del></del>	1 7 2 6	
Gas-Oil Ratio, cu. ft. per bbl.		0,00	2
Gas Well Potential, Mcf per day	<del></del>		
Witnessed by		+, 3 g	<del></del>
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Name Original Signed Emery C. Arnold my knowl Name	edge.	D, J, S	
Title Supervisor Last, 1/3 Position	Mald Claw	<u> </u>	
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