

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 26, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Haney Gas Unit, Well No. 1, in SW 1/4 SW 1/4, (Company or Operator) (Lease)

M, Sec. 20, T. 29N, R. 10W, NMPM, Aztec-Pictured Cliffs Pool Unit Letter

San Juan County. Date Spudded 11/8/57 Date Drilling Completed 11/13/57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5482 (OL) Total Depth 1815' PBD 1779'

Top Oil/Gas Pay 1741' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four shots per foot 1745-1760

Open Hole --- Depth Casing Shoe 1815' Depth Tubing 1753'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1865 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11,600 gallons diesel, 15,000 pounds sand, 110 gallons mud acid.

Casing Tubing Date first new Press. --- oil run to tanks

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1815' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1753' of 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Preliminary test 11/25/57, 1865 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 27 1957, 19.

Pan American Petroleum Corporation NOV 27 1957  
(Company or Operator)

By: ORIGINAL SIGNED BY OIL CON. COM.  
(Signature) SCOTT

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. 3

**OIL CONSERVATION COMMISSION**

1990

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