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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico, December 27, 1962**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** **H. J. Loe Federal "B"** Well No. **3**, in **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**M**, Sec. **23**, T. **29-N**, R. **12-W**, NMPM, **Basin Dakota** Pool  
Unit Letter

**San Juan**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **Sept. 16, 1960** Date Drilling Completed **October 10, 1960**  
Elevation **5506 DF** Total Depth **6220'** PBD **6200'**

Top Oil/Gas Pay **5970** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **5970' - 5986' and 6042' - 6068'**

Open Hole **--** Depth **6220** Depth Casing Shoe **6077** Tubing

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Size **--** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Size **--**

GAS WELL TEST -

Natural Prod. Test: **--** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **--**

Test After Acid or Fracture Treatment: **12,445** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back pressure test**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **45,928 gallons of water and 38,000 lbs sand**

Casing Tubing Date first new Press. **2124** Press. **2103** oil run to tanks **--**

Oil Transporter **McWood Corporation**

Gas Transporter **Southern Union Gas Company**

Remarks: **On test ending 11-2-60, well produced 3.5 barrels of 61° distillate per 1,000 MCF of gas**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 31 1962**, 19.

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

(Company or Operator)

By: **C. P. Gamm** (Signature)

Title **Dist. Supt.** Send Communications regarding well to:

Name **TEXACO Inc.**

Address **Box 810, Farmington, New Mexico**

