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Operator			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TEXACO Inc. Box 810, Farmington, New Mexico
Reason(s) for filing (Check proper box) 87401 Other (Please explain) Lease name change (from) Change in Transporter of: H. J. Loe Federal B Well #3 Dry Gas Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE

Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Federal H. J. Loe B Federal (NM-014378) 3 Basin Dakota 890 Feet From The South Line and 790 West Feet From The County , NMPM, Range 12W San Juan 23 Township 29N Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Abilene Building, Abilene, Texas

Address (Give address to which approved copy of this form is to be sent) McWood Corporation ame of Authorized Transporter of Casinghead Gas or Dry Gas 🏋 Fidelity Union Tower, Dallas, Texas Southern Union Gas Company Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, **2-19-63** 29N 12W yes 23 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test могМАР 1 6 1966 Water - Bbls. Actual Prod. During Test Oil - Bbls. CON. COM _.JT. 3 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 1 6 1966 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed Emery C. Arnold Supervisor Dist. # 3 TITLE _ This form is to be filed in compliance with RULE 1104.

all Harmer (Signature)

C. P. Farmer, District Superintendent

March 14, 1966

NMOCC(4) CBS(2) CPL(1)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.