Form	3160-5
Lune	1990)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31, 1993		

		Expires:	March	31, 19	93
5.	Lease	Designat	ion and	Serial	No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

ó.	If	Indian.	Allottee	or	Tribe	Name	
	_						

7. If Unit or CA, Agreement Designation

SUBMIT	IN 7	RIP	LICA	ΤE

Oil Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL & 790' FWL Unit M, Sec. 23, T29N, R12W 8. Well Name and No.
H.J. Loe Federal B #3

9. API Well No.

NM-014378

30-045-07955

10. Field and Pool, or Exploratory Area

Fulcher Kutz

11. County or Parish, State

San Juan NM

CHECK APPROPRIATE BOX(s) T	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA

THE OF SUBMISSION	
Notice of Intent	
Subsequent Report	
Final Abandonment Notice	

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Recompletion
Plugging Back

Casing Repair
Altering Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

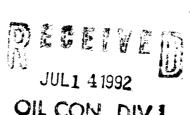
Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log torm.)

Texaco E. & P. Inc. proposes to recomplete the subject well in the Pictured Cliffs formation. Upon completion the well will produce dually with the Dakota formation. The following procedure will be followed:

(PLEASE SEE ATTACHED PROCEDURE)



TYPE OF ACTION

OIL CON. DIV.

RECEIVED

S2 JUL -2 MIII: 45

019 FARGING TON M

14. I hereby certify that the foregoing is true and correct		
Signed Racked Hindi /TAT	Title Area Manager	Date7/01/92
(This space for Federal or State office use)		APPROVED
Approved by	Title	JPaic 10 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

H. J. Loe Federal B 3 Pictured Cliffs Workover

- 1. MIRU SU, NDWH, NUBOP. (Kill well using 2% KCl if necessary)
- 2. Pull and inspect Dakota production tubing.
- 3. RIH w/ 4-1/2" RBP and setting tool, set @ 1700'(DV tool @ 1759'). POOH w/ tbg and setting tool.
- 4. Load hole, RU wireline and RIH GR-TDT-CBL-CCL. Pull log from ~1700'-TOC. Evaluate Pictured Cliffs interval for potential.
- 5. RIH w/ perf gun and perf selected interval (determined from GR-TDT). Density of perforations to be determined.
 - TIH w/ TBG and Lockset PKR, Set PKR above perfs, Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas certification.
- 6. RU Service Co. Release PKR and spot 30 Gal/Net-Ft of 15% HCl across perforated interval and break down Pictured Cliffs (@ approx 2900# & 6 BPM)

 Flow well through orifice well tester, swab well in if necessary.

 Record flow data for Tight Gas Designation.
- 7. Fracture stimulate Pictured Cliffs interval down 2-7/8" workstring, design to be determined after logging (Service Co. to rig up for forced closure).
- 8. Obtain ISIP and flow back well IMMEDIATELY, monitor pressures for fracture closure. Following closure, shut-in well and RDMO service co., open well and flow to pit until dead.
- 9. Evaluate Pictured Cliffs interval for production equipment. POOH, laying down workstring.
- 10. If Pictured Cliffs interval productive RIH w/ Prod Equip.



H. J. LOE FEDERAL B No. 3 CURRENT COMPLETION

WELL:

H. J. Loe Federal B No. 3

LOCATION:

Unit M, 990' FSL & 790' FWL Sec. 23, T29N, R12W Sen Juan County

SPUD DATE:

9/16/60

COMPL DATE:

10/10/60

PROPOSED PERFS: PICTURED CLIFFS

1510' - 1670'

FORMATION TOPS:

Pictured Cliffs 1605' Mess Verde 3070' Mencos 4240' Gallup 5137' Greenhorn 5874' Dekota 5970'

DAKOTA PERFS:

5970' - 6068'

PBTD - 6220'

