

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-014378
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FSL & 790' FWL Unit M, Sec. 23, T29N, R12W	8. Well Name and No. H.J. Loe Federal B #3
	9. API Well No. 30-045-07955
	10. Field and Pool, or Exploratory Area Fulcher Kutz
	11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. proposes to recomplete the subject well in the Pictured Cliffs formation. Upon completion the well will produce dually with the Dakota formation. The following procedure will be followed:

(PLEASE SEE ATTACHED PROCEDURE)

RECEIVED
JUL 14 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
52 JUL -2 AM 11:45
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Rashed Hindi/TAT Title Area Manager Date 7/01/92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

JUL 10 1992
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

H. J. Loe Federal B 3
Pictured Cliffs Workover

1. MIRU SU, NDWH, NUBOP. (Kill well using 2% KCl if necessary)
2. Pull and inspect Dakota production tubing.
3. RIH w/ 4-1/2" RBP and setting tool, set @ 1700' (DV tool @ 1759'). POOH w/ tbg and setting tool.
4. Load hole, RU wireline and RIH GR-TDT-CBL-CCL. Pull log from ~1700'-TOC. Evaluate Pictured Cliffs interval for potential.
5. RIH w/ perf gun and perf selected interval (determined from GR-TDT). Density of perforations to be determined.
 - TIH w/ TBG and Lockset PKR, Set PKR above perfs, Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas certification.
6. RU Service Co. Release PKR and spot 30 Gal/Net-Ft of 15% HCl across perforated interval and break down Pictured Cliffs (@ approx 2900# & 6 BPM)
 - Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas Designation.
7. Fracture stimulate Pictured Cliffs interval down 2-7/8" workstring, design to be determined after logging (Service Co. to rig up for forced closure).
8. Obtain ISIP and flow back well **IMMEDIATELY**, monitor pressures for fracture closure. Following closure, shut-in well and RDMO service co., open well and flow to pit until dead.
9. Evaluate Pictured Cliffs interval for production equipment. POOH, laying down workstring.
10. If Pictured Cliffs interval productive RIH w/ Prod Equip.



H. J. LOE FEDERAL B No. 3 CURRENT COMPLETION

WELL:

H. J. Loe Federal B No. 3

LOCATION:

Unit M, 990' FSL & 790' FWL
Sec. 23, T29N, R12W
San Juan County

SPUD DATE:

9/16/60

COMPL DATE:

10/10/60

PROPOSED PERFS: PICTURED CLIFFS

1510' - 1670'

FORMATION TOPS:

Pictured Cliffs 1605'
Mesa Verde 3070'
Menacos 4240'
Gallup 5137'
Greenhorn 5874'
Dakota 5970'

DAKOTA PERFS:

5970' - 6068'

P8TD - 6220'
TD - 6220'

