

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

7. LEASE DESIGNATION AND SERIAL NO.

NM-014378

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

H.J. Loe Federal B

10. WELL NO.

3

11. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SW/4, SW/4

Sec. 23-T29N-R12W

13. COUNTY OR PARISH
San Juan

14. STATE
NM

WELL COMPLETION OR RECOMPLETION RECORD LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. REINFR ☐ Other

NOV 23 1992

3. NAME OF OPERATOR

Texaco Exploration & Production Inc.

4. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FSL & 790' FWL of Sec. 23

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED

9-16-60

16. DATE T.D. REACHED

10-06-60

17. DATE COMPL. (Ready to prod.)

09-16-92 (PC)

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

5507' KB

19. ELEV. CASINGHEAD

5497' GL

20. TOTAL DEPTH, MD & TVD

6220'

21. PLUG. BACK T.D., MD & TVD

6220'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf to TD.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top - 1520', Bottom - 1622', Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDT, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	211'	12-1/4'	150 sks.	Circ.
4-1/2"	9.5#	6220'	8-3/4"	425 sks. TOC @ 4946'.	
DV Tool		1759'		100 sks. TOC @ 1460'.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		For 2-3/8" Tbg.	Sliding Sleeve @	1627'	2-3/8"	5998'	1643'
					1-1/4"	5976'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1520'-1550' 4 JSPF, 0.45", 120 Holes

1618'-1622' 4 JSPF, 0.45", 16 Holes

2 Squeeze Holes @ 1510', 8 bbls cmt, Circ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1520'-1550'	1200 gal HCl, w/ 1700# rx salt
" Fraced	30,000 gal XL gel, 144,000# 20/40 sand
1618'-1622'	200 gal 15% HCl Acid
" Fraced	8000 gal XL gel, 35,175 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
9-16-92	24	—	→	—	—	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
— 110	— 185	→	0	324	20	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mark Kramer

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ted A. Tipton / JBS

TITLE

Area Manager

DATE

11-09-92

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

RSD