

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0185  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-014378
2. Name of Operator Four Star Oil & Gas Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 36366 Houston, Tx.	3b. Phone No. (include area code) (281) 561-4991	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FSL, 790' FWL, Sec 23, T29N, R12W		8. Well Name and No. H.J. Loe Federal B #3
		9. API Well No. 30-045-07955
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas plans to plug and abandon the referenced well as outlined in Attachment "A".

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ken Jackson		Title Regulatory Specialist
Signature 		Date 6/04/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date 6/5/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Verbal approval received from Stephen Mason-BLM  
6/04/02 11:30 AM.

NMOCD

**Plugging and Abandonment Procedure**  
**H. J. Loe Federal B No. 3**  
**Attachment "A"**

**Well Data:**

Location: 890' FSL, 790' FWL, Section 23 T29N, R12W  
San Juan County New Mexico

TD: 6220'  
PBSD: 6220'

Surface Casing: 9-5/8", 32.3 ppf, set @ 211' with 150 sacks

Production Casing: 4-1/2", 9.5 ppf J-55 set @ 6220' with 425 sacks

Perforations: 6042'-68' with 2SPF, 5970'-86' with 2SPF  
1618'-22' with 4SPF, 1520' with 4SPF -50' with 4SPF

Other: Fish #1 3-3/4" Mill shoe est. top 5800'  
Fish #2 3/4 joint of 2-3/8" tubing 2 XO's Jars,  
3 jts of wash pipe est. top 5744'

**Procedure:**

1. Release packer and TOH w/tubing.
2. **Dakota Formation Plug:** Trip in hole with cast iron bridge plug and set at 5740' and set cement plug from 5740' to 5640' with 12 sacks of Class B cement.
3. *Gallup plug 5185'-5085' 12 sacks CI B*  
**Mesa Verde Formation Plug:** Set inside/outside cement plug from 3091' to 2991' with 52 sacks Class B cement outside and 12 sacks Class B cement inside.
4. **Pictured Cliffs Formation Plug:** Set cement plug from 1560' to 1460' with 12 sacks of Class B cement.
5. **Fruitland Coal Formation Plug:** Set cement plug from 1203' to 1103' with 12 sacks Class B cement/
6. **Surface Plug:** 404' to surface. This protects the surface casing shoe and satisfies surface plug requirement. Casing 4 1/2", 9.5#
7. Cut off casing and install regulation dry hole marker.
8. Reclaim location as per BLM regulations.