

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 3160-3 (Rev. 11/97)
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-014378

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Four Star Oil & Gas Co.

8. Well Name and No.

H.J. Loe Federal B #3

3a. Address

P.O. Box 36366 Houston, Texas 77236

3b. Phone No. (include area code)

(281) 561-4991

9. API Well No.

30-045-07955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL, and 790' FWL Sec., T29N, R12W

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

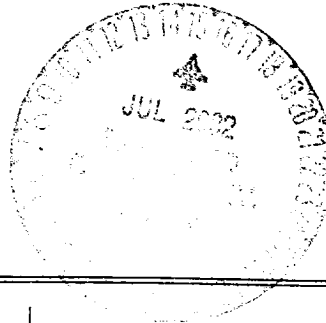
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas plugged and abandoned the referenced well per the attached procedures.



RECORDED
2002 JUL 11 AM 8:59
CDD INFORMATION UNIT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ken Jackson

Title Regulatory Specialist

Signature

Date

7/05/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 12 2002

FARMINGTON FIELD OFFICE
BY

NMCCD

H.J. LOE FEDERAL B#3.

6/12/02

MIRU KEY RIG #22. NO PRESSURE ON WELL THIS AM. ND WELLHEAD. NO BOP.

TOOH W/ 181 JTS. 2-3/8" EUE J-55 TBG.(5714'). RU BASIN WIRELINE. RIH W/ 4-1/2" CIBP AND SET @ 5710'. PERF'D SQZ HOLES AT 3100'. RD BASIN WIRELINE.

RIH WITH 180 JTS 2-3/8" TBG OPEN ENDED.

SION.

6/13/02

R/U SCHLUMBERGER DOWELL AND SET 12 SX FOR PLUG #1 FROM 5710' TO 5556'. PULLED UP TO 5185' AND WAITED ON CMT FOR TWO HOURS. TAGGED TOP OF CMT AT 5550'.

SET PLUG #2 FROM 5185' TO 5013'. POOH LAYING DOWN 68 JTS.

FOR PLUG #3 RIH WITH 4-1/2" HALCO CMT RET AND SET AT 3059'. PUMPED INTO SQZ HOLES AT 3100'. PUMPED 100SX INTO PERFS AND DROPPED 12SX ON TOP.

PULLED OUT LAYING DOWN TUBING TO 1548' AND SPOTTED 12SX FOR PLUG #4 TO 1394'.

PULLED UP TO 1203' AND SPOT 12SX FOR PLUG #5 TO 1046'.

PULLED UP TO 404' AND SPOT 35SX FOR PLUG #6 TO SURFACE.

TESTED BRADEN HEAD TO 1000 PSI AND HELD OK. CUT OFF WELLHEAD. INSTALLED P.&A. MARKER. CLEANED UP LOCATION. .

FINAL REPORT.

WITNESSED BY JOE RUYBALID OF THE BLM.