

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 18, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Navajo Tribal, Well No. 1, in SE $\frac{1}{4}$, SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 22, T. 29N, R. 11W, NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| | X | | |

County. Date Spudded June 21, 1960 Date Drilling Completed July 6, 1960
Elevation 5652 (GL) Total Depth 5395 FRTD 5247

Top Oil ~~xxx~~ Pay 5226 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup 6 shots per foot 5229-5237

Open Hole _____ Depth _____
Casing Shoe 5391 Tubing 5223

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 147 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 16/64"
Flowing oil well

GAS WELL TEST -

Gas oil ratio not yet available

Natural Prod. Test: _____ MCF/day; hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sx

| | | |
|---------------|-------------|------------|
| <u>8-5/8"</u> | <u>181</u> | <u>110</u> |
| <u>5-1/2"</u> | <u>5407</u> | <u>210</u> |
| <u>2-3/8"</u> | <u>5240</u> | |
| | | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 29,900 gallons oil and 30,000 pounds sand (500 gallons HGA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks July 14, 1960

Oil Transporter McLeod Corporation

Gas Transporter None

Remarks: Completed July 15, 1960 as flowing oil well in Undesignated Gallup Field. Potential test July 15, 1960 flowed 147 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: JUL 20 1960, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Area Clerk #3

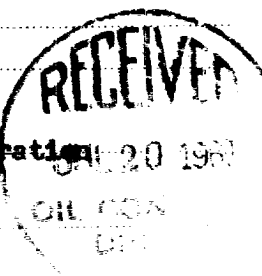
Pan American Petroleum Corporation
ORIGINAL SIGNATURE Company or Operator

By: G. L. Hamilton
(Signature)

Title: Area Clerk
Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: P. O. Box 480
Farmington, New Mexico



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|-----------------------------|--------------|---|
| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| OIL FIELD SERVICE OFFICE | | |
| NUMBER OF COPIES RECEIVED | | 4 |
| DATE OF RECEIPT | | |
| BY | | |
| FOR | | |
| TO | | |
| FROM | | |
| TRANSMITTER | OIL FIELD | |
| RECEIVED BY | | |
| OPERATION | | |