### State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

|   | Sundry Notices and Reports on Wells                | S T   |
|---|--|---|
| 1. Type of Well<br>GAS  | NECE VE  | API # (assigned by OCD) 30-045-07959 5. Lease Number FEE 6. State Oil&Gas Lease |
| Name of Operator     Manana Gas Inc. for John C. I      Address & Phone No. of Operator     Transport Torraco Ct. No. |  | Grace Pearce<br>8. <b>Well No.</b><br>#1  |
| 4. Location of Well, Footage, Sec., 990' FSL and 1650' FEL, Sec.22, T-29-N, R-1-W, NMPM,                              |  | Aztec Fruitland 10. Elevation: 11. County San Juan County                       |
| Type of Submission _X Notice of Intent Subsequent Report Final Abandonment  | Type of Action <pre> <pre> <pre></pre></pre></pre> | n<br>eturing  |
| 13. Describe Proposed or Complete  Manana Gas Inc. pi  procedure/   | ed Operations roposed to plug and abandon this wel | Il per the attached   |
| SIGNATURE Ed Hartman  | مـمــــــــــــــــــــــــــــــــــ              | 99  |
| (This spaces for Atakents by CHAPLE T.<br>Approved by   | Title Date   | UN 3 1999   |

### PLUG & ABANDONMENT PROCEDURE

3-2-99

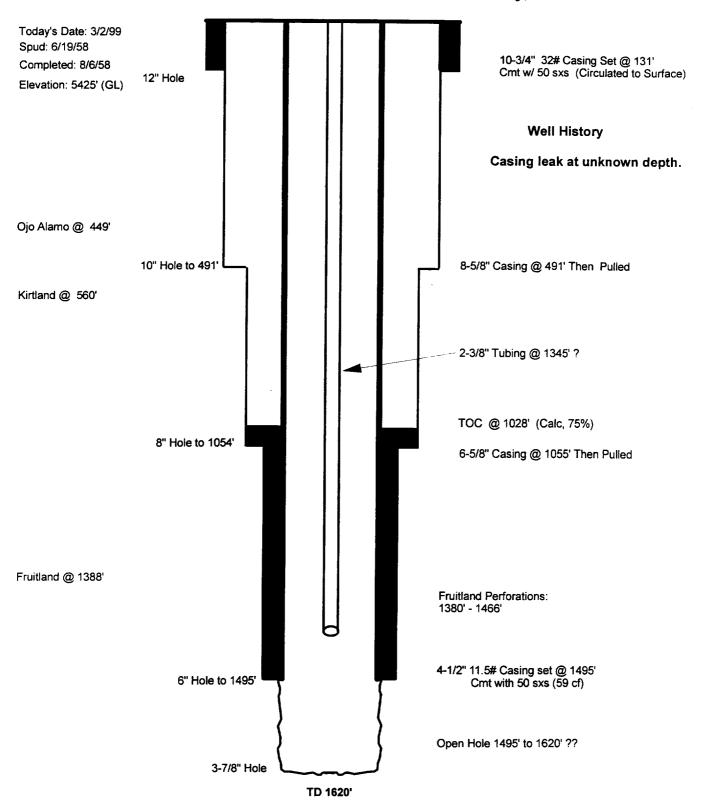
### **Grace Pearce #1**

Fruitland 990' FSL & 1650' FEL, Section 22, T-29-N, R-11-W San Juan County, NM

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD and BLM regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP, test.
- 2. TOH with 2-3/8" tubing; visually inspect; if necessary LD and PU workstring. Run wireline gauge ring to 1340'.
- 3. Plug #1 (Fruitland interval, 1340' 1240'): Set 4-1/2" wireline CIBP at 1340'. TIH with open ended tubing and tag CIBP. Load well with water and pressure test 4-1/2" casing to 500#. If casing does not test, then spot or tag subsequent plug as necessary. Mix and spot 11 sxs Class B cement above the CIBP to isolate Fruitland interval. TOH with tubing.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 610' 399'): Perforate 3 HSC squeeze holes at 610'. Establish rate into squeeze holes if casing tested. Set 4-1/2" cement retainer at 560'. Pressure test tubing to 1000#. Establish rate under CR, then mix and pump 136 sxs Class B cement, squeeze 116 sxs outside casing and leave 20 sxs inside to cover Ojo Alamo top. TOH and LD.
- 5. Plug #3 (10-3/4" Surface Casing at 131'): Perforate 3 squeeze holes at 181'. Establish circulation to surface out bradenhead valve. Mix and pump approximately 100 sxs Class B cement down 4-1/2" casing and out bradenhead, circulate good cement to surface. Shut in well and WOC.
- 6. ND BOP and cut below surface casing. Install P&A marker with cement to comply with regulations. RD. Move off location, cut off anchors, and restore location.

# Grace Pearce #1 Current Fruitland SE, Section 22, T-29-N, R-11-W, San Juan County, NM



## Grace Pearce #1 Proposed P&A Fruitland

SE, Section 22, T-29-N, R-11-W, San Juan County, NM

