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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleti: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**March 30, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation Navajo Tribal** Well No. **No. 1**, in **SW** **SW**  
(Company or Operator) (Lease) **HHW**

**N**, Sec. **23**, T. **29N**, R. **14W**, NMPM., **Cha Cha Gallup** Pool  
Unit Letter

**San Juan**

County. Date Spudded **March 13, 1961** Date Drilling Completed **March 25, 1961**

Elevation **5555 (GL)** Total Depth **5260** PBD **5224**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay **5175** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **Perforated with 6 shots per foot 5177-5184**

Open Hole **- - -** Depth **5258** Depth **5203**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): **210** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **18/64"**  
**Flowing oil well.**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **18,200 gallons oil, 20,000 pounds sand (300 gallons) (HDA)**

Casing Tubing Date first new **March 29, 1961**  
Press. Press. oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **NONE**

Remarks: **Completed as flowing oil well, Cha Cha Field March 31, 1961 Potential test**  
**March 31, 1961 Flowed 210 barrels of oil per day on 18/64" choke. Tubing pressure flowing**  
**260 psi, casing pressure flowing 575 psi. Gravity 42.6° API**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 31 1961**, 19.....

**Pan American Petroleum Corporation**

ORIGINAL (Company or Operator)  
**L. R. TURNER**

By: \_\_\_\_\_ (Signature)

Title **Administrative Clerk**

Name **Pan American Petroleum Corporation**

Address **Box 480, Farmington, New Mexico**  
**Attn: L. O. Speer, Jr.**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arno**

Title Supervisor Dist. # **3**

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
EL PASO DISTRICT OFFICE  
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