

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 2 R1124

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Northwest Cha Cha

8. FARM OR LEASE NAME

NW Cha Cha 25 Unit

9. WELL NO.

14-23

10. FIELD AND F006, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 23-29N-14W NMPM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to be drilled or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☒ OIL
WELL ☐ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceSNW(704' FSL & ⁵¹⁰~~500~~' FML) of Section 23

14. PERMIT NO.

15. ELEVATIONS (Show whether EF, RT, GR, etc.)

5567' KB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

* SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(Notes: Report results of multiple completion on Well
Completion or Remediation Report and Log form.)17. DO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all entries and zones pertinent
to this work.) *

11-24-71 - Spot 10 sack cement plug 5117-5017', 10 sack cement plug 4175-4075'.

11-26-71 - Lost 4" casing off at 2501', pulled casing. Spot 40 sack cement
plug 2150', spot 40 sack cement plug 1100-1000', spot 40 sack cement
plug 250-160'.11-27-71 - Set regulation dry hole marker in top of surface casing with 12 sack
cement plug from 30-0'.

Intervals between plugs filled with mixed mud.

2-7-72 - Location cleaned ready for inspection.

cc: 2 - NW O&G Commission

1 - Minerals Supervisor - Navajo Tribe

1 - Midland

1 - Clinton

OIL CON. COM.
DIST. 3

FEB 1 1972

18. I hereby certify that the foregoing is true and correct

SIGNED

DIST. Superintendent

DATE 2-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side