

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kay Kimbell

Hartman Bloomfield Unit

(Company or Operator)

(Leave)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 22, T. 29N, R. 11W NMPM.

Undesignated Dakota

Pool, San Juan

County.

Well is 990 feet from South line and 990 feet from East line

of Section 22 If State Land the Oil and Gas Lease No. is

Drilling Commenced.....**3-13-60**.....19..... Drilling was Completed.....**4-25**.....19 **60**

Name of Drilling Contractor..... **E. P. Campbell Drilling Co.**.....

Address.....1603 Broadway - Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....5436..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....	892	to.....	940	No. 4, from.....	to.....
No. 2, from.....	1410	to.....	1443	No. 5, from.....	to.....
No. 3, from.....	6067	to.....	6278	No. 6, from.....	to.....

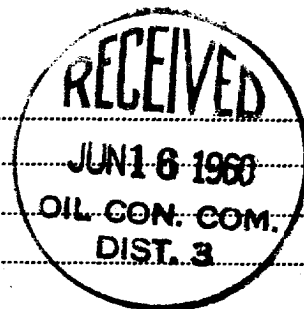
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from _____ to _____ feet



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	33	New	404	Halliburton	--		Surface
4-1/2	11.60	New	6310	Halliburton	--	6072-6274	Production
2-3/8	4.7	New	6232		--		Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/2	9-5/8	404	300	Pump plug	--	--
8-3/4	4-1/2	6310	350	Pump plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Perforated 6072-80, 6088-99, 6148-70, 6186-92, 6220-34, 6260-74 w/ 4 shots per foot.

Sand fraced through perforations w/ 60,000# sand and 2,000 barrels water. Swabbed well
in and shut-in 7 days for test.

Result of Production Stimulation..... **IP 6,499, CAOF 8,468, SICP 2095#, SITP 2093#, 3 hour test FTP 504#, FCP 1137#.**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6310 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Shut-in for connection
Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 6449 IP
GAS WELL: The production during the first 24 hours was 8468 AOF M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 2095 lbs.
Length of Time Shut in. 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian.	T. Ojo Alamo.	480		
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	1410		
B. Salt.	T. Montoya.	T. Farmington.	600		
T. Yates.	T. Simpson.	T. Pictured Cliffs.	1640		
T. 7 Rivers.	T. McKee.	T. Menefee.	3320		
T. Queen.	T. Ellenburger.	T. Point Lookout.	3934		
T. Grayburg.	T. Gr. Wash.	T. Mancos.	4085		
T. San Andres.	T. Granite.	T. Dakota.	6068		
T. Glorieta.	T.	T. Morrison.	6280		
T. Drinkard.	T.	T. Penn.			
T. Tubbs.	T.	T.			
T. Abo.	T.	T.			
T. Penn.	T.	T.			
T. Miss.	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	480	480	Surface gravels & shale				
480	1410	930	Sand and shale				
1410	1700	290	Sand, shale, and coal				
1700	3210	1510	Shale w/ sand strks.				
3210	4085	875	Mesaverde ss, shale & coal				
4085	5215	1130	Shale				
5215	5702	487	Gallup ss and shale				
5702	5972	270	Shale				
5972	6024	52	Limestone				
6024	6068	44	Shale				
6068	6310	242	Dakota sand & shale				
			Total depth				

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED 5		
DATE RECEIVED		
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SERIALIZED	FILED	FILED
LAND OFFICE		
TRANSPORTER	OIL	FILED
PRODUCTION OFFICE		
OPERATOR		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Ray Kimbell

Company or Operator Ben Donegan Address 2127 San Mateo N.E. Albuquerque, N. M. 6-9-60
Name Position Title Geologist