STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

96. OF COPICS SEC	1		
DISTRIBUTE	DH		
SANTA FE			
FILE			
U.B.a.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PROBATION OF	NC.E		

OIL CONSERVATION DIVISION Format 060 Page 1

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.B.O.S. SANTA PE, NEW	A WEXICO 91301 MI				
LAND OFFICE					
TRANSPORTER	R ALLOWABLE APR 1 71986				
OPERATOR A	ND OIL OO				
PROPATION OFFICE ALITHODIZATION TO TO ANSE	PORT OIL AND MATHRAL CACON DIA				
I.	ND OIL CON. DIV				
Operator	201. 3				
Manana Gas, Inc.	·				
Address					
P.O. Box 36990, Albuquerque, New Mexico 871	.76				
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:					
Recompletion X Oil X Dr	γ Gas				
X Change in Ownership Casinghead Gas Ca	ondensate				
	00 Texas American Bank, Ft. Worth, Texas 76102				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo	ormation Kind of Lease No.				
	State Federal or Fee				
Hartman 1 Basin Dakota	Fee J				
Location	·				
Unit Letter P; 990 Feet From The South Lin	e and 990 Feet From The East				
Line of Section 22 Township 29N Range	11W , NMPM, San Juan . County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)				
·	P.O. Box 9156, Phoenix, Az 85068				
Giant Refining Co Name of Authorized Transporter of Castnahead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	· 1				
El Paso Natural Gas Company Unit Sec. Twp. Rge.	P.O. Box 1492, El Paso, Texas				
If well produces oil or liquids,					
give location of tanks. P 22 29N 11W	Yes				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
AN ORDER OF COMPLIANCE	· OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED APR 17 1986				
been complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ				
my knowledge and belief.	BY Uriginal Signed by Troute 1: Clare				
	SUPERVISOR DISTRICT # 3				
	TITLE				
7, 11, 4.	This form is to be filed in compliance with RULE 1104.				
Ed Narman	If this is a request for allowable for a newly drilled or deepened				
(Signature)	well, this form must be accompanied by a tabulation of the deviation				
President ·	tests taken on the well in accordance with RULE 111.				
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
April 16, 1986	Fill out only Sections I. II. III, and VI for changes of owner,				
(Date)	well name or number, or transporter, or other such change of condition.				
·	Separate Forms C-104 must be filed for each pool in multiply				
i	completed wells.				

R E V I S E D

Designate Tune of Complet	ion - (Y)	Oil Mell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
Designate Type of Complet		<u> </u>		<u> </u>	1			1	<u> </u>
Date Spudded	Date Compl	. Ready to F	rod.	Total Dept	h		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	one (DF, RKB, RT, GR, etc., Name of Producing Formation		nation	Top Oil/Go	ıs Pay		Tubing Depth		
Perforations		· · · · · · · · · · · · · · · · · · ·					Depth Cast	ng Shae	
·	<u>-</u>	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASH	NG & TUBI		1	DEPTH SE		5/	ACKS CEMEN	T
							<u> </u>	······································	
V. TEST DATA AND REQUEST	r for allo	WABLE (Test must be a able for this de	fer recovery	of total volu full 24 hours	ne of load oil	l and must be e	qual to or exce	ed top all
OIL WELL	FOR ALLO		Test must be a able for this d	epth or be for	of sotal volum full 24 hours Method (Flow)		qual to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks		it.	Test must be a able for this d	epth or be for	full 24 hours Method (Flow)			ed top all
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet	Date of Tee	it.	Test must be a able for this d	Producing i	full 24 hours Method (Flow)	ift, etc.)		ed top all
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee	it.	Fast must be a able for this d	Producing i	full 24 hours Method (Flow)	Choke Size		ed top all
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tee	ssure	Test must be a able for this d	Producing I Casing Pre Water-Bbis	full 24 hours Method (Flow) , pump, gas l	Choke Size		ed top all