

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other *APA Development drive*  
2. Name of Operator  
Paramount Petroleum Corp  
3. Address and Telephone No.  
c/o A-Plus Well Service, P.O. Box 1979, Farmington, NM 87499  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FSL 1980 FEL  
0 Section 20, T29N, R13W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
SF 079065 -  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
Aztec Totah Unit #7  
9. API Well No.  
30-045-07962  
10. Field and Pool, or Exploratory Area  
Totah Gallup  
11. County or Parish, State  
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A-Plus Well Service, as contractor to the New Mexico Oil Conservation Division (Contract No. 95-521.25-085) plugged and abandoned the above referenced well on January 23, 1995 per the attached Plugging Summary.

RECEIVED  
APR 21 1997

OIL CON. DIV.  
DIST. 3

55 FEB 10 AM 11:09  
OIL CONSERVATION DIV.

14. I hereby certify that the foregoing is true and correct

Signed *William F. Clark* Title President *A-Plus Well Service* Date 2/3/95  
(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side  
OF A 500-110-100 COPY

DISTRICT MANAGER

**A PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

January 24, 1995

**OIL CONSERVATION DIVISION**

State of New Mexico  
1000 Rio Brazos Road  
Aztec, NM 87410

RE: Well Plugging Services Contract  
EMNRD - Contract Number 95-521.25-085

Part of Invoice #535

For plug and abandonment of your **Aztec Totah Unit #7** (GI) well, located in SE, Sec. 20, T-29-N, R-13-W, San Juan County, NM.

**Cementing Summary:**

- Plug #1** with 57 sxs Class B cement from 3252' to 2500' to cover parted tubing stub. POH to 2250'. Shut in casing and bradenhead; squeeze cement with 1-1/2 bbls water down casing around tubing stub.
- Plug #2** with retainer at 2379', mix 118 sxs Class B cement, squeeze 106 sxs cement below retainer from 2800' to 2400' and spot 12 sxs above CR to 2221' to cover Mesaverde.
- Plug #3** with 20 sxs Class B cement inside casing from 1253' to 989' to cover Pictured Cliffs top.
- Plug #4** with 269 sxs Class B cement from 813' to surface, circulated good cement out bradenhead.

**Plugging Summary:**

- 1-18-95 Safety Meeting. Drive rig to location. Prepare location and repair rig. Rig up. Pick up on rods and unseat pump. POH and LD 130 3/4" rods and 79 5/8" rods, total 209 rods (5273'). ND wellhead. NU BOP. PU on tubing, found free. RU floor to pull tubing. Install valve in tubing and shut in well. SDFD.
- 1-19-95 Safety Meeting. Check well pressures: casing 50# and tubing 0#. Casing flowed approximately 5 bbls BS water. POH tallying 95 jts 2-3/8" tubing and a 10' piece; total of 2970.16' recovered. Found tubing badly corroded and parted. Load 4-1/2" casing with 21 bbls water; established circulation out bradenhead after pumping 4 bbls; pump into casing at 2 bpm at 200#. LD 32 jts of tubing with heavy corrosion and leave 60 jts usable tubing in derrick. Wait on tubing workstring. PU overshot and 35 joints tubing workstring (1381'); RIH to 2981' and tag fish. Load well with 80 bbls water and circulate clean; circulated out old drilling mud. Work overshot onto fish. Pull up on fish to 10,000#. Tubing jumped and lost bite on fish. POH with overshot and found 7 joints of fish plus a 20' piece (total of 272'). Redress overshot to catch a tubing collar.

# **A PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

January 24, 1995

Page 2

**OIL CONSERVATION DIVISION**

Aztec Totah Unit #7 (GI)

A-Plus Well Service  
Part of Invoice #535

Contract #95-521.25-085

## **Plugging Summary Continued:**

- 1-19-95 RIH with overshot to 2569'; work through a tight spot in the 4-1/2" casing. Tag fish at 3251'. PU on fish pulling to 25,000#; tubing jumped and lost bit on fish. POH with overshot found grapple broken; fish had fallen out of overshot. Shut in well. SDFD.
- 1-20-95 Safety Meeting. Wait for different type of overshot from Weatherford. Redress overshot with a short catch. PU and RIH with 3-1/16" overshot to 2569'; found tight spot in casing. Worked overshot down to 2605'; casing very tight, sticking overshoot; appears casing is collapsed or parted. POH with overshot and work tubing; LD fishing tools. Procedure change approved to set a cement plug over top of fish by Johnny Robinson with OCD and R. Snow with BLM. PU and RIH with open ended tubing to 3252' and tag fish. Load well with 15 bbls water and circulate casing clean. Plug #1 with 57 sxs Class B cement from 3252' to 2500' to cover parted tubing stub. POH to 2250'. Shut in casing and bradenhead; squeeze cement with 1-1/2 bbls water down casing around tubing stub. Open up well and POH with tubing to 1875'. Shut in well and WOC. SDFD.
- 1-23-95 Safety Meeting. RIH and tag top of cement at 3139'. POH with tubing. Perforate 4 squeeze holes at 2800'. PU 4-1/2" cement retainer and RIH; set at 2379'. Establish rate into squeeze holes 2-1/2 bpm at 100#. Plug #2 with retainer at 2379', mix 118 sxs Class B cement, squeeze 106 sxs cement below retainer from 2800' to 2400' and spot 12 sxs above CR to 2221' to cover Mesaverde. POH to 1253'. Plug #3 with 20 sxs Class B cement inside casing from 1253' to 989' to cover Pictured Cliffs top. POH and LD tubing and setting tool. WOC for 3 hours. RIH with and tag cement at 865'. POH with wireline. Mix cement water and pump down casing and back to surface to determine casing leak depth; calculated hole in casing at 813'. Procedure change approved by OCD and BLM. Plug #4 with 269 sxs Class B cement from 813' to surface, circulated good cement out bradenhead. Shut in well, WOC. Open up well. ND BOP. Cut wellhead off. Fill 4-1/2" casing with 10 sxs Class B cement and install P&A marker with 15 sxs Class B cement. Rig down equipment and prepare to move off location.  
Ronnie Snow and Marlin Deaton with BLM were on location.  
Johnny Robinson with NMOCD was on location.