

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tenneco Corp., acting by & thru its
managing agent, Tenneco Oil Co.
(Company or Operator)

San Juan Gravel Dakota Gas Unit "A"
(Lease)

Well No. 1 in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 21, T. 29 N, R. 13 W, NMPM.

Basin Dakota

Pool, San Juan County.

Well is 790 feet from south line and 790 feet from east line.

of Section 21..... If State Land the Oil and Gas Lease No. is

Drilling Commenced December 17, 1963 Drilling was Completed December 27, 1962

Name of Drilling Contractor..... **Aspen Drilling Company**

Address **P. O. Box 2060, Farmington, New Mexico**

Elevation above sea level at ~~XXXXXX~~ **ground level** ~~XXXXXX~~ **5254** The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1, from 5632 to 5752 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24.1	New	156'	Guide	--	--	Surface
4-1/2	9.54	New	5824	Guide	--	5632-52	Production
		Stage Collar @	1254'			5662-74	
						5738-52	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	170	206	Pump & Plug		
6-3/4	4-1/2	5839	310	Pump & Plug		
		Stage collapse	125 cu'			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Braced perfs 5632-52, 5662-74 and 5738-52 with 75,000 gallons water and 100,000 sand.

Result of Production Stimulation..... See potential test information on reverse side

...Depth Cleaned Out.....5830 FBTD

WELL LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5840 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Potential test 1-15-63: F/8255 MCFPD on 3/4" ch. ACP 53,000 MCFPD
Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....			
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....			
B. Salt.....	T. Montoya.....	T. Farmington.....	210		
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	1030		
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	2605		
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	3460		
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	3820		
T. San Andres.....	T. Granite.....	T. Dakota.....	5598		
T. Glorieta.....	T.	T. Morrison.....			
T. Drinkard.....	T.	T. Penn.....			
T. Tubbs.....	T.	T.			
T. Abo.....	T.	T.			
T. Penn.....	T.	T.			
T. Miss.....	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB to GL				
11	410	399	Shale and sand stringers				
410	1030	620	Shale				
1030	1220	190	Sandstone w/shale stringers				
1220	202	800	Shale				
2020	3820	1800	Sand and shale				
3820	4740	520	Shale				
4740	5200	260	Shale w/sand stringers				
5200	5620	420	Siltstone, shale, shaley sands				
5620	5840	220	Sandstone w/interbedded shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 18, 1962
(Date)

Company or Operator Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co. Address P. O. Box 1714, Durango, Colorado
Name Robert E. Siverson Position or Title District Production Supt.