

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado March 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Tenneco Corp., acting by & thru San Juan Gravel Dakota
its managing agent, Tenneco Oil Co. Gas Unit A, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 21, T. 29 N., R. 13 W., NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 12-17-62 Date Drilling Completed 12-27-62
Please indicate location: Elevation 5254 GL. Total Depth 5840 PBD 5788

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 5632 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5632-52; 5662-74; 5738-52
Open Hole Depth Casing Shoe 5839 Tubing 5604

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	156	206
4-1/2"	5824	310
2-3/8"	5592	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8255 MCF/Day; Hours flowed 3 hrs

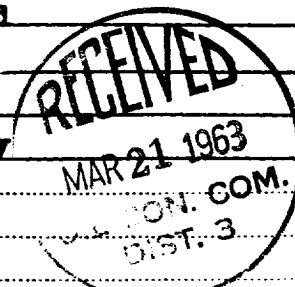
Choke Size 3/4 Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,000 gal water, 100,000 lbs. sand
Casing Tubing Date first new
Press. 1165 Press. 661 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 21 1963, 19 Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Robert E. Siverson (Signature)

Title District Production Superintendent

Send Communications regarding well to:

Name Robert E. Siverson

Address P. O. Box 1714, Durango, Colorado