NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CORRECTED

(Form C-104) Revised 7/1/57

CORRECTED

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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certify that the information given above is true and complete to the best of my knowledge. Tempero Corp., acting by a thru its managed Law 2 5 1963 CONSERVATION COMMISSION By: (Signature) Title Sr. Petroleum Pagineer	Original Signed Emery C. Arnold 19. Company or Operator) By: Company or Operator) By: Signature Title Sr. Petrolum Engineer	Sure 3-5/8" 4-1/2" 2-3/8" emarks: I here oproved	5824 5592 Correcte by certify the MAR 2 3 19	206 310 at the infe	Test After Acid Choke Size 3/2 Acid or Fracture sand): 75,000 Casing Press. 1165 Cil Transporter Gas Transporter The Platent, Inc. Ormation given about	Method of Tes Method of Tes Treatment (Give Gai vater, Tubing Press. 661 Platent II Ri Pace Bai ove is true and co	ting: ting: amounts of materia 100,000 lbs Date first new oil run to tanks complete to the besi complete to t	ls used, so send. Is used, so send. t of my kn sting to some any or some any	MAR 2 owledge.	water, oil, a 5 1963 N. COM. 11. 3
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