

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0003-6399			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DTH RESV. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo			
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 3312, Durango, Colorado		8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 660' FRL, 660' FRL - 50/4, S. 22, T29N, R13W At top prod. interval reported below At total depth		9. WELL NO. 3			
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUNDED 12-19-63		16. DATE T.D. REACHED 12-30-63			
17. DATE COMPL. (Ready to prod.) 2-11-64		18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 5306' GR. 5397' BP			
20. TOTAL DEPTH, MD & TVD 4583'		21. PLUG, BACK T.D., M. & TVD			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron - I.E.S.		27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		240		245'	
4 1/2"		9.50 & 10.50		4583'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
1 1/2"		125 sacks regular		NONE	
1 3/4"		100 sacks regular		NONE	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None		None		None	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4442'		None	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
53 holes - 4448'-51'; 4434'-40'; 4462'-48'		DEPTH INTERVAL (MD)			
4 holes /ft - 4436'-4442'		AMOUNT AND KIND OF MATERIAL USED			
		4448' - 4462' 10,000 sand, 10 gals. lease crude			
		5000 "ADUITE AGUA" additive			
		4436' - 42' 10,000 sand, 12,000 gals. lease crude, 5000 "ADUITE MARK II" additive			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
not produced		Load oil not recovered - will abandon well		shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ph. Haley		TITLE District Manager		DATE 4-18-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)