Form	9-331
(May	1963)

# UNITED STATES DEPARTM

SUBMIT IN TRIPLICATE\* instructions on re-

Form approved. Budget Bureau No. 42-R1424, 5. LEASE DESIGNATION AND SERIAL NO.

MENI	OF	IHE	INIF	RIOR	verse side)	
GEOLO	GICA	L SUI	RVEY			

14	-	20-06	03~635	9		
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

4-20-	0603~6359	i

SUNDRY NOT	<b>ICES AND</b>	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

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9. WELL NO.

UNIT	AGREEMENT	NAME

Fruitland Navajo

8. FARM OR LEASE NAME

WELL [ WELL X NAME OF OPERATOR

### Continental Oil Company

660' FSL, 660' FWL - SW/4

3. ADDRESS OF OPERATOR

OTHER Shut - In

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* At surface

10. FIELD AND POOL, OR WILDCAT

## Che Che Gellup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T29N, R15W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5286' CR 5297' RB

12. COUNTY OR PARISH | 13. STATE Sen Juan

New Mexico

SIGNED

APPROVED BY

(This space for Federal or State off

CONDITIONS OF APPROVAL, IF ANY:

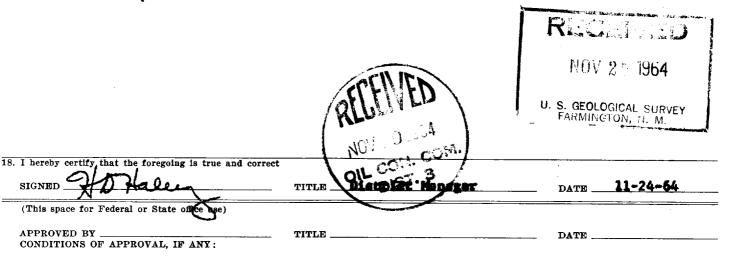
16.

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	<b>X</b>	SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well was drilled in December, 1963, to a 7.D. of 4583 in the Gallup Formation. Perfs were 4448-68' and 4436-42'. The Gallus Formation has extremely poor porosity and permeability at this location, hence commercial production could not be obtained. It is proposed to plug and abandon the well as follows: Cat and pull 44" casing, Spot 15 seck plug over Gallep perfs 4470-4267'. Spot 15 sack plug at bese of Mesaverde 3160'-3107'. Spot 15 sack plug at top of Mesaverde 1200'-1157'. Spot 10 sack plug at surface casing shoe 270'-235'. 5 sack plug at surface with regulation dry hole marker. The logation will be cleaned ready for final inspection.



\*See Instructions on Reverse Side