

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

Paramount Petroleum Corp. % NMOC

3. Address and Telephone No.

1000 Rio Brazos Rd. Aztec, Nm 87910 334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 1/2 W Sec. 20, T.29N., R.13W.

5. Lease Designation and Serial No.

SF-079065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9 Aztec Totah

9. API Well No.

3004507965

10. Field and Pool, or Exploratory Area

Totah Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Report for P&A

RECEIVED  
MAY 26 1998

OIL CON. DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed NMOC CONTRACT

Title \_\_\_\_\_

Date

5/21/98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title \_\_\_\_\_

Date

MAY 21 1998

Conditions of approval, if any:

**TRIPLE P WELL SERVICE, INC.**

**AZTEC TOTAH #1** *γ*

**RIG 6**

**START 3/9/98**

**END 3/11/98**

1. Pull parted tubing 3654'.
2. Attempted to fish using 3-7/8 & 3-1/8 overshot, would not pass @ 2853'.
3. Run in hole with bullplug and perforated sub. Would not pass @ 2100'.
4. Pick 4-1/2" packer, found good pipe @ 2074'.
5. Establish injection rate @ 1.5bbl/min.
6. Set cement retainer @ 2044'. Pump 500sx, 590cf below retainer.
7. Displace and balance cement plug @ 1165'. 50sx, 59cf.
8. Shoot squeeze holes @ 249'. Circulate 50sx, 59cf to surface.