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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Johney M Myers	
Address 901 Zuni Drive, Farmington N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Please change Transporter from Southern Union Gas Co. To Southern Union Gathering Co.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cassidy	Well No. 1	Pool Name, Including Formation Fulcher-Kutz P.C.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter I ; 990 Feet From The S Line and 660 Feet From The E			
Line of Section 19 , Township 29N , Range 11W , NMPM, San Juan Co. N.M. County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co Dallas Texas.		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Isolation number
		Fidelity Union Tower 75201

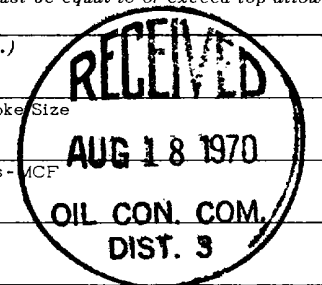
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudied	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Johney M Myers
(Signature)
Owner

(Title)
8.17.1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
BY **Original Signed by A. R. Kendrick**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

19 **AUG 18 1970**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC, NEW MEXICO

February 18, 1955

Mr. T.F. Harrigan
3400 Northwestern
Oklahoma City, Oklahoma

Dear Sir:

Proration is due to be instituted in the San Juan Basin Gas Fields commencing March 1, 1955. We have learned from Southern Union Gas Company that you are the owner of a gas well which our records show to be the Jenkins #1 Cassidy in Section 19-29N-11W in the Fulcher-Kutz Pictured Cliffs gas pool.

We had not previously notified you of the fact that this well is delinquent because we had mistakenly believed that the well was temporarily abandoned and disconnected. As it is a producing well it is necessary that we have on file in this office Form C-110, Authorization to Transport, C-104, Request for Allowable, Gas Well Plat showing acreage dedicated, and a Deliverability Test run as directed by Order E-333-A for the 1954 calendar year. We find that none of these forms are on file for this well. We are therefore enclosing blank copies of the forms to be filed and advising you that you should immediately schedule this well for a deliverability test. Arrangements for scheduleing the well for test should be made through Mr. W.B. Richardson, Southern Union Gas Company, Farmington, New Mexico. He will submit notice of the schedule to this office for approval and may be able to recommend an engineer who will conduct your test for you. Form C-110 should be checked in the blank indicating change of ownership and the details and date of transfer of the property should be given.

As we feel that we are at least partly responsible for this well being delinquent due to the fact that we failed to notify the operator for the above mentioned reasons we are allowing you 60 days from this date to comply with the above regulations and will place your well on the first proration schedule. We will use the Initial Potential in determining the deliverability to be used.

Yours very truly

Emery C. Arnold
Supervisor, District #3

KCA:ks
cc: Elvis, A Utz, Santa Fe; W.B. Richardson, Farmington

101-92-20000

religion, and with
reference to the
same, O. J. was asked

2. $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

1. The following information was obtained from the records of the Federal Bureau of Investigation, Bureau of Prisons, and the Federal Bureau of Investigation, Bureau of Identification, regarding the activities of the following individuals:

[illegible]

1. The first step in the process of developing a new product is to identify a market need. This is often done through market research, which can involve surveys, focus groups, and other methods of gathering information from potential customers. Once a market need has been identified, the next step is to develop a concept for a product that meets that need. This involves brainstorming ideas and selecting the most promising one. The third step is to develop a business plan for the product, which includes details about the manufacturing process, distribution channels, and pricing. Finally, the product is developed and brought to market. This step involves creating prototypes, conducting tests, and launching the product to the public.

1991-1992

[illegible]

NOTES ON THE HISTORY OF THE