j	Form 9-331 b (April 1952)								
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R359.4. **Indian Agency
APLEONS
Allottee
14-20-603-5029
Lease No

SUNDRY N	IOTICES AND REPO	RTS UN WELLD
 -	OTICES AND	RTS ON WELLS
	SUPSECUENT R	FRORT OF WATER SHUT-OFF
TICE OF INTENTION TO DRILL	PUDGEOUENT R	FPORT OF SHOOTING OR ACIDIZATION
THE OF INTENTION TO CHANGE PLA	INSR	EPORT OF ALTERING CASH
TO TEST WAILK	SHUI-OFF	REPORT OF REDRILLING ON PH
THE OF INTENTION TO REDRILL UK	CURSEOUENT F	REPORT OF ABANDONMENT DFC 13 1962
TO SHOOT UK	ACIDIZEDIA PARA PARA PARA PARA PARA PARA PARA PA	RY WELL HISTORY
TICE OF INTENTION TO PULL OR AL	TER Cross	Le graphetest & S.
THE TO ABANDON W	WELL-	NOTICE OR OTHER DATA
	E ABOVE BY CHECK MARK NATURE OF REPORT	
(INDICAL)	E Name	ombor 18 , 19 62
	Do	combat 18
ell No is loc	T. 29H. R. 17N.	ind ft. from E line of sec. 20
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	NOA MEXTAA
(A sec all sector)	San Juan	(State or Territory)
(Wold)	k floor above sea level is	Ground Elevation is 5111 feet.
wie mell Ally as the		lengths of proposed casings; indicate mudding jobs, cement-proposed work) Ling Company () Tidewater Mayajo and Ling Company () Tidewater Mayajo and Will be a Dahota test. The surface
to be drilled to a casing is to be 8° so production easing with 50 sacks. The to formation tops are 8 Graneros Shale - 968	of at 30' and commend the lit be set through the low well is to be drilled with a followe: Gallup - 175's, Baketa - 1000'.	Productive sand and comented a sud for the fall depth. Anticipated a sud for the fall depth. Anticipated DECI 9, 1962 OIL CON. COM. DIST. 3
to be drilled to a casing is to be 8° so production easing will with 50 sacks. The t formation tops are 8 Graneros Shale - 968	of at 30' and command the libe set through the low well is to be drilled with follows: Gallup - 175'	rall length. If productive sand and comented a sand for the fall depth. Anticipated a sand some sand and comented a sand for the fall depth. Anticipated a sand for the fall depth. Anticipated a sand for the fall depth. Anticipated a sand some sand and comented a sand some sand and comented a sand some sand and comented a sand some san

NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

BECTION A. Pipes Marchille				Date December 18, 1962		
Operator_1	Edewater	011 Company	· · · · · · · · · · · · · · · · · · ·	Lease 14-20-60	03-5029	
Well No	U	nit Letter P	Section 20	Township _29	North Range 17 West NMPM	
Located				i contract of the contract of	Feet From EastLine	
				Dedicate		
Name of P	roducing Fo	rmation <u>Dakot</u>	a	Pool	Vildcat	
1. Is the	Operator the	only owner* in t	he dedicated acreas	e outlined on the plat	below? Yes No	
	: "				of Consolidation	
3. If the	answer to q	uestion Two is "I	No," list all the ow	ners and their respect	LAND DEEDE IVE	
		M		DEC 1 9 1962	DEC 13 1962	
SECTION	В.			CON. COM	t .	
1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				US1.3	FARMINGTON, NEW MEXICO	
]				This is to certify that the informa-	
	ľ			1	tion in Section A above is true and complete to the best of my knowl-	
l	, i				edge and belief.	
	1			1	THE GRAD DOLL ING GONDANY	
			↓		LUKE GRACE DRILLING COMPANY	
	İ			İ	1. Innhue holy	
	İ			!	Peter Paul Groth	
	† 1				(REPRESENTATIVE) Agent 1701 P-B Lane	
}	i			1	Wichita Falls, Texas	
1	į			i	CHANGE OF THE PARTY.	
			3 e c. 2 0		1 S(C) S in the contract of S(Ω).	
	į			1	This is to certify that the well loca-	
	1			1		
	ì				was plotted from field notes of ac- tual surveys made by me or under that supervision and that the same	
	i			İ	strive supervision and that the same	
			4		my knowledge and belief	
	į				Date Surveyed Dec. 13, 1962	
1	!			9-190	FARMINGTON, NEW MEXICO	
	 	,		790	Canul 9. Calo Law &	
	the transfer of	# \$19 - 17-17-7			in place Contilinate No. 3602	