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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Aztec Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Sategna</b>
3. Address of Operator <b>Drawer 570, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>4290</b> FEET FROM THE <b>N</b> LINE AND <b>4720</b> FEET FROM THE <b>E</b> LINE, SECTION <b>21</b> TOWNSHIP <b>29N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Fulcher Kutz P. C.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5415 GL</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on pulling unit 9-21-65.  
Pulled 1" tubing.  
Cleaned out with bit and tubing to 1687'.  
Ran Lane Wells Log.  
Ran 57 joints of 3 1/2" casing set at 1687'.  
Cemented with 120 sacks.  
Perforated 2 shots per foot at 1552-68, 1580-90.  
Fraced with 400 barrels water, 10,000# 20-40 sand, 10,000# 10-20 sand, AIR 20 BPM.  
Dropped 35 balls.  
Ran 76 joints of 1" tubing set at 1610'.  
Moved off pulling unit 9-29-65.  
Estimate 1600 MCF/D.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED Joe C. Salmon TITLE District Sup't. DATE 9-29-65

APPROVED BY Emmy C. Ames TITLE Sup Dist Eng DATE 10-1-65  
CONDITIONS OF APPROVAL, IF ANY: