

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 9-17-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Federal Gas, Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) Unit 3 (Lease)
N, Sec. 23, T. 29N, R. 10W, NMPM., Astee Pictured Cliffs Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Section 23

Tubing, Casing and Cementing Record
Size Feet Sax

<u>8-5/8"</u>	<u>215'</u>	<u>200</u>
<u>5-1/2"</u>	<u>2031'</u>	<u>450</u>
<u>1-1/4"</u>	<u>1930'</u>	

County. Date Spudded 8-25-57 Date Drilling Completed 9-14-57
Elevation 5590 (G.L.) Total Depth 2032' PBD 1972'

Top ~~Oil~~/Gas Pay 1921' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot - 1925-59

Open Hole --- Depth --- Casing Shoe 2031' Depth --- Tubing 1930'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 6442 MCF/Day; Hours flowed 3 Hrs.

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 15,000 gallons oil & 22,000 lbs sand, 110 gallons tretolite,
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter NONE

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2031' of $5\frac{1}{2}$ " OD 5.012" ID, 14 pound casing, and 1930' of $1\frac{1}{4}$ " ID, 1.662 OD pipe used as Tubing—Preliminary test 6442 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1957, 1957

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

By: ORIGINAL SIGNED BY
D. J. SCOTT

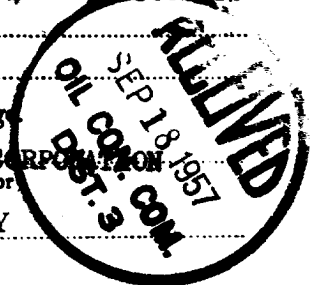
Title Field Clerk

Send Communications regarding well to:

PAN AMERICAN PETROLEUM CORPORATION

Name Box 487,

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
DATE RECEIVED		
Operator		
Inspector		
U. S. G. S.		
Transporter		
File		