NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)				
LEASE WELL NO.	UNIT M S al T com R line			
DATE WORK PERFORMED 9/10/60	POOL Angel Peak Enterelan			
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-			
Beginning Drilling Operations	Remedial Work			
Plugging	Other_			
Pullicula - 6005' Send-center frecol with 80,000# send and Breakforn pressure - 2000# Treaking pressure - 2000# Tall 42.3 bys dropped 48 rether ball scalars 5-min. shut-in pressure - 1150# Set 192 jts., 5949' of 2 3/8" taking, 3 Shut in for gauge.				
FILL IN BELOW FOR REMEDIAL WORK	/ PEDODITE ONLY			
	REPORTS ONLY			
Original Well Data: OF Elev TD PBD	Prod. Int. Compl Date			
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