

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

October 4, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company (Company or Operator) Satagon (Lease), Well No. 2-3, in SW  $\frac{1}{4}$   $\frac{1}{4}$ ,

M Unit Letter, Sec. 21, T. 29N, R. 11W, NMPM., Angel Peak Extension Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

County. Date Spudded 9/2/60 Date Drilling Completed 9/27/60

Elevation 5312 S.L. Total Depth 6840 PBD 6805

Top Oil/Gas Pay 6000 Name of Prod. Form. Roberta

PRODUCING INTERVAL -

Perforations 6000-6072, 6112-6112

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6238 Depth Tubing 7979

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF - 6631 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water foam with 80,000# sand and 1800 lbs. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8 5/8</u>	<u>316</u>	<u>275</u>
<u>4 1/2</u>	<u>6238</u>	<u>400</u>
<u>2 3/8</u>	<u>7979</u>	<u>---</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 4, 1960, 19\_\_\_\_

Astec Oil & Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: NOVIYS C JOE IB DENNIS TIANING  
(Signature) Joe C. Salas

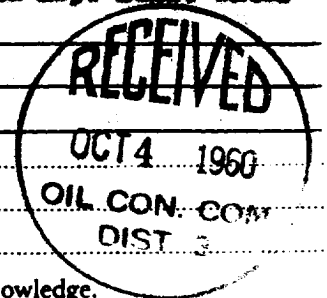
By: Original Signed Emery C. Arnold

Title District Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil & Gas Company

Address Dweller # 770, Farmington, New Mex.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DATE RECEIVED		
SANTA FE		
FILE		✓
U.S.S.		✓
E. D. OFF.		
TRANSPORT R	OIL GAS	
PERMITTING OFFICE		2
OPERATOR		3