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	GAS	1		
OPERATOR		3		
PRORATION OFFICE				
Courthland Royalty Co				

DISTRIBUTION 7 SANTA FE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
U.S.G.S.	{	ANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL (GAS / OPERATOR 3	·			
Cperator Southland Royalty (Company			
Address		01		
P. O. Drawer 570, Fa Reason(s) for filing (Check proper box	rmington, New Mexico 874	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	, , , , , , , , , , , , , , , , , , ,		
Recompletion Change in Ownership	Casinghead Gas Condens	mame chan	ge	
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	ington, New Mexico 37401	
Lease Name	LEASE Well No. Pool Name, Including For	mation Kind of Lease No.		
Sategna	#2 Basin Da	akota State, Federal or Fee Fee		
Location M . 108	5 Feet From The South Line	and 795 Feet From Ti	he West	
Unit Letter		West , NMPM, San J	filan County	
Zine of Bothon Zi		TV S C	· · ·	
Name of Authorized Transporter of Ot. Plateau, Inc.	TER OF OIL AND NATURAL GAS	P. O. Box 108, Farmingt	on, New Mexico 87401	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🛴	Address (Give address to which approve	1	
Southern Union Gathe	Unit Sec. Twp. Age.	Fidelity Union Tower, Dallas, Texas 75201 Is and actually connected? When		
give location of tanks.				
If this production is commingled w. W. COMPLETION DATA Designate Type of Completi	31.	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil in pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oli-Bbis.	Water-Bbls.	Gas-MOF	
Actual Prod. During Teal	011-55.5		1.74	
CAR WELL			in J	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION JAN 1 2 1978		
	by certify that the rules and regulations of the Oil Conservation assion have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED Original Signed by A. R. Ker		•	
		TITLESUPER	VISOR DIST. 45	
	This form is to be filed in compliance with RUI If this is a request for allowable for a newly dri		makin for a newly drilled or despensed	
(5)	entire of	The second secon	anian by a (200120101 Of the that was and	
District Prod	District Production Mgr. All sections of this form must be filled out complete		ust be filled out completely for allow-	
1 - 1 - 78 (Title)		able on new and recompleted wells. Fill out only Sections I, H, IH, and VI for changes of owner.		

(Date)

Fill out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.