

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 350' FSL X 1530' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

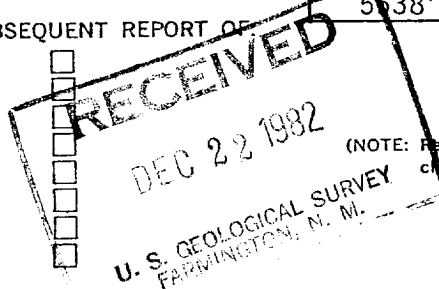
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 11-29-82 and drilled to 300'. Set 9 5/8" 40# surface casing at 293' on 12-1-82 and cemented with 354 cu.ft. of class "B" neat cement containing 2% CaCl<sub>2</sub>. Circulated good cement to the surface. Drilled a 7 7/8" hole to a TD of 6254'. Set 4 1/2" 10.5# production casing at 6254' on 12-10-82 and cemented first stage with 616 cu.ft. of class "B" neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug per sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl<sub>2</sub>. Cemented second stage with 2236 cu.ft. of class "B" neat cement containing 65:35 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl<sub>2</sub>. Circulated good cement to the surface. Set DV tool at 4362' and released the rig on 12-10-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supervisor DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT

DEC 29 1982