Form C-104 Revised 10-1-78

DIST MINUTION SANTA PE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE TRANSPORTER OIL OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I.	Coperation OFFICE Paramount Petrol Corp				
	Address Po Box	27763	Houston Tx	77027	
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oli Dry Gas Change in Ownership Castinghead Gas Condensate				
	If change of ownership give name and address of previous owner	Southland Royalt		Worth Clurs Tower th. Tx . 76102	
IJ.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, including F	ormation Kind of Lease	Lease No.	
	Central Total V	nit 1 GALLUP	State, Federa	1 or Foe STATE 0349836	
	Unit Letter M: 870 Feet From The 1.ine and 675 Feet From The W				
	Line of Section 21 SWSW Tow	nahip Z9N Range	13 W , NMPM, SAN	JUAN County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
į	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pocl,			
ь т .	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (D) 3, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Perforations				Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	CACKE CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	ì	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to an exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Mining (1. 1027 po 17)		
	Length of Test	Tubing Pressure	Casing Pressure	Chyke Sixe	
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	€as-MCF	
1					
	Actual Prod. Tout-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Kethod (pilot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANC		OIL CONSERVA	I	
V 1.					
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ALL ROVED		
	Division have been complied with above in true and complete to the	sion have been compiled with and that the information given e is true and complete to the best of my knowledge and bellef.		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
	1		Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Mobert (What	work			
1/ 1/ Anation			tests taken on the Well in secondance with Avec 111.		

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill cut only Sections I. II. III. and VI for changes of owner, well using or number, or transporter, or other such change of condition.

Soperate Forms C-104 must be filed for each pool in multiply considered wells.