

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

~~SE-079865~~ MM-0468128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Central Totah Unit #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Totah Gallup

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Paramount Petroleum Corp.

3. Address and Telephone No.

505-325-2627

C/O A-Plus Well Service, P.O. Box 1979, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820 FSL 675 FWL

Section 21, T29N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service, as contractor to the New Mexico Oil Conservation Division (Contract No. 95-521.25-085), proposes to plug and abandon this well per the attached procedure.

RECEIVED
JAN 09 1995

14. I hereby certify that the foregoing is true and correct

Signed William F. L...

Title President

Date 12-20-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JAN 05 1995

Chip Harwood
for DISTRICT MANAGER

WELL INFORMATION AND PLUGGING PROCEDURE

Invitation to Bid No.

OPERATOR	PARAMOUNT
WELL NAME	CENTRAL TOTAH UNIT #1
LOCATION	sec. 21 Township 29N Range 13W
FOOTAGE	820/S, 675/W
COUNTY	SAN JUAN

The information herein is taken from OCD well files. The bidder is responsible for obtaining all available data including a review of such files, on-site inspection and any other sources.

Failure to review available information will not justify for implementing supplemental rates or contract modification or

termination.

SUMMARY WELL DATA

SURFACE CASING: 8 5/8" at 138' with 115 sacks. Circulated to surface

INTERMEDIATE CASING: N/A

PRODUCTION CASING: 4 1/2" 9.5# at 5245 in 2 stages - stage 1 100 sacks 1 to 1 Diamix with 2% gel. Stage #2 50 Sacks 1 to 1 Diamix with 6% gel

TUBING: 2 3/8" plastic lined at 5090'

OTHER INFORMATION: Model "A" Packer at 5090' - DV tool at 1281' - well is in a sandy wash. The wellhead is completely covered with sand. Rig matting boards may be required.

PLUGGING PROCEDURE

including site preparation and cleanup

1. Install anchors and prepare location.
 2. Rig up service unit. Kill well if necessary. Nipple down wellhead. Nipple up BOP & Stripper head.
 3. Release and pull packer, laying down plastic lined tubing.
 4. Go in hole with work string to 5190. Set a cement plug 5190-4170'. Pull tubing. WOC 3 hours and tag up with wireline. If plug is in place go to step 5. If not rerun tubing and fill to 4710.
 5. Perforate casing at 2671'. Set cement retainer at 2471'. Set a cement plug 2671-2471' in and outside casing. Sting out of retainer and dump 5 sacks of cement on top.
 6. Set a cement plug 1102-952 inside casing.
 7. Perforate casing at 836 and set a cement plug 836-636' in and outside casing.
 8. Perforate casing at 174' and circulate cement to surface up the bradenhead.
 9. Set marker and restore location according to BLM requirements.
- * The 200' plugs are in lieu of the BLM minimum requirements of 100' plugs with 100% excess.

Central Totah Unit #1

CURRENT

Totah Gallup

SE Section 21, T-29-N, R-13-W, San Juan, NM

Today's Date: 11/1/94

Spud: 9/19/61

Completed: 9/30/61

