

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (XXX) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-White Gas Unit, Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 22, T. 29N, R. 13W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded August 18, 1961 Date Drilling Completed September 2, 1961

Elevation 5267' (GL) Total Depth 5857' PBDT 5818'

Top ~~SW~~/Gas Pay 5735' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforated with 6 shots per foot 5753-5758' and 5770-5775'.

Perforations

Open Hole --- Depth 5857' Depth 5735'
Casing Shoe --- Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3006 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand. (1000 7-1/2 percent BDA)

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Platam, Inc.

Gas Transporter Unknown

Remarks: Completed as shut in Basin Dakota Field Development well September 21, 1961.
Preliminary test September 13, 1961 flowed 3006 MCF per day with tubing pressure flowing
300 psi and casing pressure flowing 650 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 26 1961, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
SEP 26 1961
OIL CON. COM.
DIST. 3
Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY L. R. TURNER
By: --- (Signature)
Title Administrative Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: L. O. Spear, Jr.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	DR
PRODUCTION OFFICE	GAS
OPERATOR	