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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Crawford Gas Unit "B", Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 24, T. 29N, R. 12W, NMPM, Basin Dakota Pool
Unit Letter
San Juan County. Date Spudded October 1, 1961 Date Drilling Completed October 13, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450' FSL and 810' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8-5/8"</u>	<u>282'</u>	<u>250</u>
<u>4-1/2"</u>	<u>6356'</u>	<u>675</u>
<u>2-3/8"</u>	<u>6233'</u>	

Elevation 5618' (GL) Total Depth 6356' PBDT 6314'

Top ~~Oil~~/Gas Pay 6216' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota with 8 shots per foot 6224-6232'

Open Hole Depth 6356' Casing Shoe 6233' Depth 6233' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7625 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,900 gallons of water and 40,000 pounds of sand. (1000 gals. 7-1/2 percent MCA)

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter Platinum, Inc.

Gas Transporter Unknown

Remarks: Completed as shut in gas well Basin Dakota Field October 26, 1961. Preliminary test October 25, 1961. flowed 3 hours and gauged 7625 MCF per day with tubing pressure flowing 575 psi and casing pressure flowing 1275 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 30 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY L. R. TURNER
(Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.



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