

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-07983
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crawford Gas Unit B
8. Well No. 1
9. Pool name or Wildcat Basin Dakota & Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava Room 19.178

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
Unit Letter **L** **810** feet from the **West** line and **1450** feet from the **South** line
Section **24** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5629'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Complete Chacra & Downhole Commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to enter the Otero Chacra and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Otero Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD ORDER NO. R-11363 effective 05/15/2000. Should the Working interest & Royalty interest owners between these two Pools be different they will be notified of our intent by being supplied a copy of this application via certified mail return receipt requested.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/05/2002
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED Original Signed by STEVEN R. HAYDEN
Conditions of approval, if any:

TITLE OFFICIAL OIL & GAS DIVISION DATE JUN 10 2002

GCU Well Work Procedure

Well Name: Crawford B 1
Date: 4/22/02

Objective:
Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

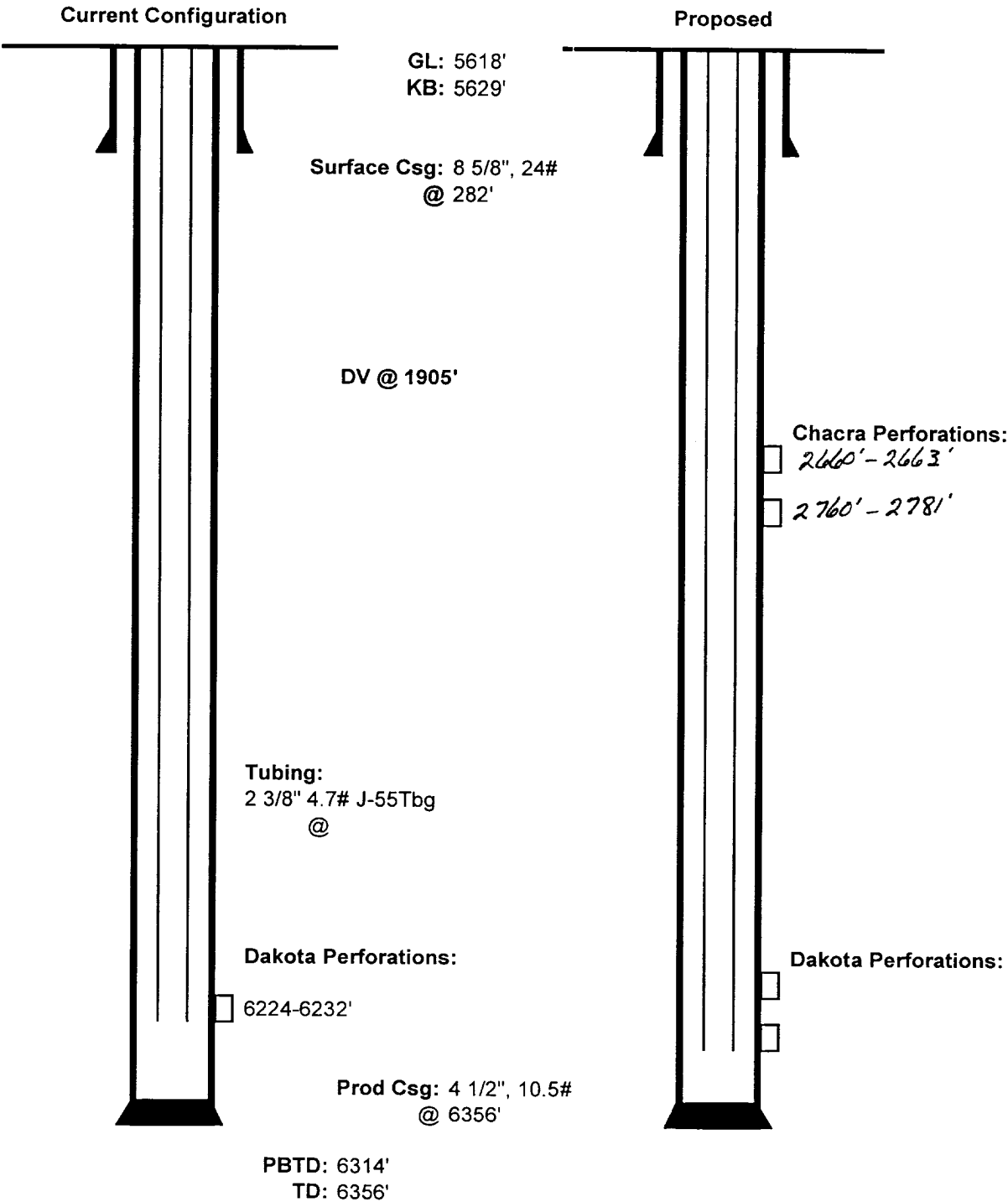
Location: Sec.24, T29N-R12W
County: San Juan
State: New Mexico
Lease:
Meter No. 73778

Horizon: Dakota/Chacra
API #: 30-045-07983
Engr: John Papageorge
Phone: W (281)366-5721
H (713)464-5053

1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
6. RIH with bit and scraper. Clean out to PBTD.
7. Set CIBP at approximately 6100'. Load hole with 2%KCL and pressure test plug.
8. Run CBL/GR/CCL across Chacra interval to verify zonal isolation. (Note:DV tool at 1905') Fax results to John Papageorge @ 281-366-7099. Perform remedial cement squeeze as necessary.
9. Perforate the following interval with 2JSPF, 120 deg. phasing: **Chacra 2660'- 2663', 2760' - 2781'**.
10. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
11. Flow back frac load on 1/4" choke until well dies or stabilized flow rate is obtained.
12. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
13. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6220'. RDMO.
14. Test well to pipeline.

Crawford B1
Wellbore Diagram

1450' FSL 810' FWL
Sec. 24, T29N, R12W
San Juan Co., NM



API 30-045-07983

CRAWFORD GAS COM B 1
DAKOTA

Date	FORECAST MCF
01/01/02	37
02/01/02	36
03/01/02	36
04/01/02	35
05/01/02	35
06/01/02	34
07/01/02	33
08/01/02	33
09/01/02	32
10/01/02	32
11/01/02	31
12/01/02	31
01/01/03	30
02/01/03	30
03/01/03	29
04/01/03	29
05/01/03	28
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06/01/05	19
07/01/05	18
08/01/05	18
09/01/05	18
10/01/05	17
11/01/05	17
12/01/05	17

Date	FORECAST MCF
01/01/06	17
02/01/06	16
03/01/06	16
04/01/06	16
05/01/06	16
06/01/06	15
07/01/06	15